		· 1	Drawer DD
			Artesia, NM SRAPAPPROVED
Form 3160-5	UNITED STATE	S	Budget Bureau No. 1001-0135
(June 1990)	DEPARTMENT OF THE		Explices: March 31, 1993
	BUREAU OF LAND MAN	IAGEMENT	5. Lease Designation and Serial No.
			LC-060888
Do not use this	SUNDRY NOTICES AND REPO	pen or reentry to a different res	6. If Indian, Allottee or Tribe Name Servolr.
	Use "APPLICATION FOR PERMIT-		
	SUBMIT IN TRIPLI	CATE RECEIVED	. If Unli or CA. Agreement Designation Ballard GSA Unit
1. Type of Well			R. Well Name and No.
	1 Dther	OCT 19.'94	13-1.
2. Name of Operator		•••	2.5-1. 9 API Well No.
Anadarko	Petroleum Corporation	O. C. D.	30-015-03304
Address and Telephone	No.	1-0130 (555) 857-24	1] 10 Field and Foul, or Exploratory Area
PO Drawer	130, Artesia, NM 8821		Loco Hills-Qn-GB-SA
	inge, Sec., T., R., M., or Survey Description)		11. County or Parish, State
	& 660' FWL		Eddy, NM
Sec. 5, T	18S, R29E		
CHECK	APPROPRIATE BOX(s) TO INDI	CATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
	F SUBMISSION	TYPE OF	
			Change of Plans
Notice	of Intent	Ahandomnent	New Construction
		L Recompletion	Non Routine Fracturing
e1			
X Subset	quent Report	Thugging Back	
X Subset	quent Report	Casing Repair	Water Shut-Off
1-1	quent Report Abandoninent Notice	Casing Repair Attering Casing	Water Shut-Off
r=1		Casing Repair Attering Casing X (Miter H2S Concentrati	On Dispose Water
🗍 Final	Abandonment Notice	Casing Repair Attering Casing X (Mher <u>H2S Concentrati</u> & Radii of Expo	On Dispose Water
Final Final Frequence of Control of Contro	Abandoniment Notice Completed Operations (Clearly state all pertiment details reations and measured and true vertical depths for all wing REVISED <u>H2S Concern</u> as per BLM Onshore Order 5.710,000	Casing Repair Attering Casing X (ther <u>H2S Concentrati</u> & Radii of Expo , and give pertinent dates, including estimated da markers and zones pertinent to this work.)* <u>Attration &amp; Radii of</u> er #6, Part 3160.1, 16.8'	Water Shut-Off         Conversion to Injection         OT       Dispose Water         OSURE       (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form )         ate of starting any proposed work. If well is directionally drilled.         Exposure       are         IIII, A, 2, C.
Final Fi	Abandoniment Notice Completed Operations (Clearly state all pertinent details relations and measured and true vertical depths for all wing REVISED <u>H2S</u> Concern as per BLM Onshore Order 5.7 <u>10,000</u> Volume H2S ppm	Casing Repair Attering Casing X other <u>H2S Concentrati</u> & Radii of Expo , and give pertinent dates, including estimated da markers and zones pertinent to this work.)* Attration & Radii of 2 er #6, Part 3160.1, <u>16.8'</u> 100 ppm	Water Shut-Off Conversion in Injection On Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form ) ate of starting any proposed work. If well is directionally drilled, Exposure are hereby III, A, 2, C. <u>7.7'</u> 500 ppm
Final Fi	Abandoniment Notice Completed Operations (Clearly state all pertiment details reations and measured and true vertical depths for all wing REVISED <u>H2S Concern</u> as per BLM Onshore Order 5.710,000	Casing Repair Attering Casing X other <u>H2S Concentrati</u> & Radii of Expo , and give pertinent dates, including estimated da markers and zones pertinent to this work.)* Attration & Radii of 2 er #6, Part 3160.1, <u>16.8'</u> 100 ppm	Water Shut-Off Conversion in Injection OSURE (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Joint 1 ate of starting any proposed work. If well is directionally drilled. Exposure are hereby III, A, 2, C. $\frac{7.7'}{500 \text{ ppm}}$ f Exposures
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Final Describe Proposed of G give subsurface k The follow supplied a Gas	Abandoniment Notice Completed Operations (Clearly state all pertinent details relations and measured and true vertical depths for all wing REVISED <u>H2S</u> Concern as per BLM Onshore Order 5.7 <u>10,000</u> Volume H2S ppm	Casing Repair Attering Casing X) (Wher <u>H2S Concentrati</u> & Radii of Expo , and give pertinent dates, including estimated da markers and zones pertinent to this work.)* Attration & Radii of er #6, Part 3160.1, <u>16.8'</u> 100 ppm Radii o	$\frac{1}{2}$ Water Shut-Off Conversion in Injection Sure Sure $\frac{1}{1}$ bispose Water (Note: Report results of multiple completion na Well Completions or Recompletion Report and Log form ) ate of starting any proposed work. If well is directionally drilled. Exposure are hereby III, A, 2, C. $\frac{7.7'}{500 \text{ ppm}}$ f Exposures $R \geq R$ $R \geq R$
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Final Fi	Abandoniment Notice Completed Operations (Clearly state all pertinent details relations and measured and true vertical depths for all wing REVISED <u>H2S Concern</u> as per BLM Onshore Order 5.7 <u>10,000</u> Volume H2S ppm ICFPD) the foregoing is true and concern the foregoing is true and true true and true true and true true and true true true and true true and true true true and true true and true true true true and true true true true true true true and true true true true true true true true	Casing Repair Altering Casing X other <u>H2S Concentrati</u> & Radii of Expo and give pertinent dates, including estimated da markers and zones pertinent to this work.)* Atration & Radii of er #6, Part 3160.1, <u>16.8'</u> 100 ppm Radii o	$\frac{1}{2}$ Water Shut-Off Conversion in Injection ON DSURE Conversion in Injection SURE Conversion are excomption Report and Log form 1 ate of starting any proposed work. If well is directionally drilled. Exposure are hereby III, A, 2, C. $\frac{7.7'}{500 \text{ ppm}}$ f Exposures F Exposures SV SV D SV D C O C C C C C C C C C C C C C
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Final Fi	Abandoniment Notice Completed Operations (Clearly state all pertinent details relations and measured and true vertical depths for all wing REVISED <u>H2S Concern</u> as per BLM Onshore Order 5.7 <u>10,000</u> Volume H2S ppm ICFPD) the foregoing is true and correct 10,000 H2S ppm H2S ppm ICFPD)	Casing Repair Altering Casing X (wher <u>H2S Concentrati</u> & Radii of Expo and give pertinent dates, including estimated da markers and zones pertinent to this work.)* Atration & Radii of er #6, Part 3160.1, <u>16.8'</u> 100 ppm Radii o Radii o	Water Shut-Off Conversion in Injection ON Difference Water (Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Jorn ) ate of starting any proposed work. If well is directionally drilled. Exposure are hereby III, A, 2, C. <u>7.7'</u> 500 ppm f Exposures SV EXAMPLE OF RULE Date 09-22-94