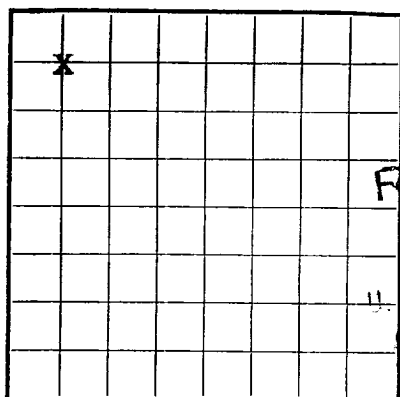


Form 9-330

U. S. LAND OFFICE LC
SERIAL NUMBER 060888
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

RECEIVED

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

AUG 21 1963
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED

AUG 26 1963
U. S. G. O.
ARTESIA, OFFICE

SUPPLEMENTARY-DEEPEMED

LOG OF OIL OR GAS WELL

Company International Oil & Gas Corp. Address P. O. Box 427, Artesia, New MexicoLessor or Tract Bay Miller Field Loco Hills State New MexicoWell No. 2 Sec. 5 T. 18-S R. 29-E Meridian NMPM County EddyLocation 660 ft. XX of N Line and 660 ft. XX of W Line of Section 5 Elevation 3578'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date August 20, 1963 Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling June 14, 1963 Finished drilling June 28, 1963
deepening deepening

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2416 to 2420 No. 4, from 2654 toNo. 2, from 2526 to 2530 No. 5, from 2694 to 2707No. 3, from 2550 to 2554 No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to

No. 2, from to No. 3, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
4 1/2"	11.60	8	New	555	Float		2416	2420	Oil
							2526	2530	Oil
							2550	2554	Oil
							2654		Oil
							2694	2707	Oil

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
4 1/2"	2735	400	Plug	-	-

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 2663 feet to 2736 feet, and from feet to feet

DATES

August 20, 1963 Put to producing August 9, 1963The production for the first 24 hours was 98 barrels of fluid of which 48 % was oil; %emulsion; 52 % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Carl Howell, Driller R. A. Reneau, DrillerJack W. Burroughs, Driller H. F. Marshall, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
See original log filed March 3, 1944 for Drilling log.			
2663	2708	45	Sand & sandy dolomite
2708	2736	22	Dolomite
<u>Electric Log Logs</u>			
<u>Queen 1923</u>			
<u>Hayburg 2290</u>			
<u>Loco Hills 2413</u>			
<u>Metex 2524</u>			
<u>Thermit 2644</u>			
<u>Law Andres 2716</u>			

EXHIBITION RECORD

