

RECEIVED BY
Form 9-331
Dec. 1973
MAR - 6 1985
O. C. D.
ARTESIA, OFFICE

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ **X-Convert to WIW well**
2. NAME OF OPERATOR
Anadarko Production Company
3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **660' FN & WLs**
AT TOP PROD. INTERVAL: **Same**
AT TOTAL DEPTH: **Same**
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Convert/WIW <input checked="" type="checkbox"/>	

5. LEASE
LC - 060888

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Ballard Grayburg San Andres Unit

8. FARM OR LEASE NAME
Tract No. 13

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
5 - 18S - 29 E

12. COUNTY OR PARISH **Eddy** 13. STATE **New Mexico**

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3578' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up pulling unit; TOH with rods and tubing.
2. Set CIBP @ approximately 2450'.
3. Run cement retainer and set @ approximately 2380'.
4. Cement squeeze upper perforations in the Grayburg zone @ 2416-20. Note: Do not want to inject water into this section of Grayburg formation.
5. GIH with bit and drill out cement retainer, cement and CIBP; clean out to TD; TOH.
6. Run packer and acidize remaining Grayburg perforations; TOH.
7. GIH with 4 1/2" injection packer on 2-3/8" plastic lined tubing; circulate hole with fresh water and chemical; set packer and test casing to 500# in accordance with NMOCD rules and regulations.
8. Equip well for water injection.
9. Commence water injection in accordance with NMOCD Order # R-7773 dated 1-8-85.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Brunwell TITLE Field Foreman DATE November 12, 1984

(This space for Federal or State office use)
APPROVED BY Mark Hollen TITLE Area Engineer DATE 3-4-85
CONDITIONS OF APPROVAL, IF ANY: CD

Subject to
Like Approval
by State

*See Instructions on Reverse Side