

RECEIVED BY

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Drawer DD

Artesia, NM 88210

OCT 2 - 1985

NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. O. C. D.

ARTESIA, OFFICE

OTHER

X - Water Injection Well

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

660' FN & WLs

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, OR, etc.)

3578' GL

5. LEASE DESIGNATION AND SERIAL NO.

LC - 060888

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 13

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-
Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

5 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Acidize-convert to water inj.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rigged up pulling unit; tripped out of hole with rods and tubing.
2. WIH with packer; established hole in 7" casing @ slip area of 8-5/8" casing head.
3. Made repairs to 7" casing & tested casing to 300# - held O.K.
4. WIH with 4 1/2" RBP & packer; straddled Grayburg perms: 2416-20. Note: Did not want to inject water into this section of Grayburg formation.
5. Spotted sand on RBP.
6. Cement squeezed Grayburg perms 2416-20 with 35 sx Class C cement; TOH with packer.
7. TIH with bit and cleaned out to top of RBP; TOH with bit.
8. WIH with retrieving tool and retrieved RBP; TOH.
9. WIH with RBP & packer; acidized remaining perms; TOH with RBP & packer.
10. WIH with injection packer on 2-3/8" plastic lined tubing; circulated hole with fresh water and chemical; set packer @ 2403' and tested casing to 500# in accordance with NMOCD rules and regulations. Note: NMOCD notified but no one witnessed.
11. Equipped well for water injection.
12. Commenced water injection 9-9-85 in accordance with NMOCD Order R-7773 dated 1-8-85.

Past ID-3
10-11-85
CONV. to WEW

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Field Foreman

DATE

September 23, 1985

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

SEP 30 1985

Subject to
Like Approval
by State

*See Instructions on Reverse