

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC-060888

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BALLARD GRAYBURG 13-4
SAN ANDRES UNIT

9. API Well No.

30-015-03305

10. Field and Pool, or Exploratory Area
LOCO HILLS QN GB SA

11. County or Parish, State

EDDY NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

WATER INJECTION WELL

2. Name of Operator

Anadarko Petroleum Corp.

3a. Address

P.O. Box 2497, Midland, TX 79702

3b. Phone No. (include area code)

915-683-0534

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL D; 660' FNL & 660' FWL, SEC 5, T-18S, R-29E

RECEIVED
OCD ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRUPU. KILL WELL. NDWH. NU & TEST BOPE. RLSE PKR & POOH W/TBG.

2. RIH W/TBG TO 2730'. CIRC HOLE W/MUD.

3. SET CIBP @ 2390'. SPOT 25 SX CL C CMT ON PLUG. WOC. TAG PLUG.

4. PERFORATE CSG @ 825'. SET CR @ 675'. STING INTO CR & EST RATE. PUMP 100 SX CL C. STING OUT OF CR & DUMP 10 SX CL CL ON PLUG. (BASE OF SALT)

5. PERFORATE CSG @ 500'. EST CIRC. PUMP 100 SX CL C AND CIRC TO SURF. TAG CMT.

6. PUMP 10 SX SURFACE PLUG. CUT OFF & INSTALL P&A MARKER.

SUBJECT TO
LIKE APPROVAL
BY STATE

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SABRA WOODY

Title

ENGR TECH III

Date

03/19/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Date MAR 22 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SEE ATTACHED FOR

CONDITIONS OF APPROVAL

REPORT TO LAND MGMT
BUREAU OFFICE

2001 MAR 20 AM 8:41

RECEIVED

OPERATOR: Anadarko Petroleum Corporation
WELL: No. 2 Ballard Casing 5A, 11.13 LEASE NO.: 1C060888
LOCATION: 6607 AL. & 6607 W. SEC. 5 T. 18S. R. 29E.

Pump 20 SX. Class C Surface Plug
 8 $\frac{5}{8}$ ", 20.0# Casing - 2.733 Lin. Ft./Cu. Ft.
 8 $\frac{5}{8}$ " Casing, 11" Hole - 3.9337 Lin. Ft./Cu. Ft.

Perforate Casing @ 500'. Pump 100 SX. Class C &
 Circulate To Surface - Tag
 7" Casing, 8 $\frac{1}{2}$ " Hole - 7.8859 Lin. Ft./Cu. Ft.

Perforate Casing @ 825'. Set Cement Retainer @ 675'.
 Pump 100 SX. Class C & Sting Out & Dump 20 SX.
 Class C

Class C - 1.32 Cu. Ft./SX.
 7", 17.0# Casing - 4.289 Lin. Ft./Cu. Ft.

CIBPC 2390' W/25 SX. Class C
 4 $\frac{1}{2}$ ", 11.6# Casing - 11.459 Lin. Ft./Cu. Ft.

8 $\frac{5}{8}$ " C.C. @ 448'
 W/50 SX.

7" C.C. @ 2245'
 W/100 SX.

Perforations
 F/2416-2707'

4 $\frac{1}{2}$ " I.C. F/2165-2736'
 W/400 SX.

