

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Corp
N.M. DIV-List. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

LC-060888

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BALLARD GRAYBURG 13-2
SAN ANDRES UNIT

9. API Well No.

30-015-03305

10. Field and Pool, or Exploratory Area
LOCO HILLS QN GB SA

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☒ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
- ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
- ☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
- ☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon
- ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

05/01/02 MIRU P&A EQUIPMENT. PUH W/4-1/2 PKR; RIH W/4-1/2 CIBP & SET @ 2390'. CIRC HOLE W/90 BBLS MLF. PMP 25 SX CMT. DISPLACE TO 2012'. POOH. WOC.

05/02/02 RIH W/TBG & TAG CMT @ 2150'. POOH & PERF @ 825'. RIH W/PKR TO 663'. PRESSURE UP TO 2100#, NO BLEED OFF. TALKED TO CATHY @ BLM. RIH TO 885'. PMP 25 SX OF CMT. DISPLACE TO 720'. POOH & WOC 3 HRS.

TAG CMT @ 700'. PERF @ 500'. SET 7" PKR @ 130'. EPIR 3 BPM @ 100#. PMP 100 SX CMT TO SURFACE 7" X 8-5/8" ANNULUS. DISPLACE TO 400'. SWI.

05/03/02 TAG CMT @ 380'. LD TBG. ND BOP. RIH TO 158'. PMP 30 SX TO SURF. CUT OFF WH. INSTALL DRY HOLE MARKER. RDMO.

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

ACCEPTED FOR RECORD

JUN 27 2002

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SABRA WOODY

Title

ENGR TECH III

Date

06/17/02

LES BABYAKO
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office