NUMBER OF COPIE	TRIBUTI		5
ANTA FE		1/	T
ILE		1	
U.S.G.S.		1	
AND OFFICE		T	
TRANSPORTER	OIL	1	
	GAS		
PROPATION OFFI	CE	T .	
PERATOR		12	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

LAND OFFICE	MISCELLANEOUS REPORTS ON WELLS										
OPERATOR	Submit to appropriate District Office as per Commission Rule 1106)										
Name of Company International Oli & Gas Corporation P. O. Box 427, Artesia, New Mexico											
Lease		· · · · · · · · · · · · · · · · · · ·	l No. Unit		Section	Township	Rang	e			
-,	ler formed	Pool .	2	N	5	18S County		9 <u>E</u>			
Date Work P	o 4-4-64	Loco	Hilis			Ed	ldy				
THIS IS A REPORT OF: (Check appropriate block)											
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):											
Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained.											
Cleaned out to TD, ran GR/N Log, perforated Grayburg (Premier) zone with one jet shot each at 2656; 2658; 2660; 2672; 2674; 2676. Treated open hole 2861'-3101' (San Andres) below HM straddle packers with 250 gallon 15% NE Acid, 15000 bis, sand & 541 bbis. fresh water.											
Treated perforations 2656'-2676' (Premier) between packers with 500 gallon 15% NE Acid, 15000 bis. sand, & 449 BBLs. fresh water. Ran tubing, rods, & pump.											
APR 1 7 1964											
D. C. C.											
Witnessed by	R. Appledorn		Position District	Fnaine		Company	ional Oils Ca	s Corporation			
C. R. Appledorn District Engineer International Oils Gas Corporation FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY											
			ORIGINAL	WELL D	ATA	T=					
D F Elev.	47°	31011	PBTD			Producing Interval Completion Date 2450'-3101' 8-10-49					
Tubing Diam	2 3/8" OD	Tubing Depth 2495		Oil Strin	OD-52	^{ter} 'OD Line	oil String Dep 2861 (th 5월' OD Liner)			
Perforated Interval(s) 2450-2480 (10 holes)											
Open Hole Interval 2861'-3101' Producing Formation(s) Grayburg-San Andres											
		1	RESULTS O	1							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD		Water Production BPD		GOR Cubic feet/Bbl	Gas Well Potential MCFPD			
Before Workover	3-16-64	1.5	NR		1.0		***	*****			
After Workover	4-15-64	36	NR		20 Load						
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and comple to the best of my knowledge.								re is true and complete			
MLChristrong				Name	1 Hill William						
Position Position District Engineer											
Date C					Company International Oll & Gas Corporation						