

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

**Ballard Grayburg
San Andres Unit**
8. Farm or Lease Name
Tract No. 23

9. Well No. **2**

**1000 Hills or Queen
Grayburg San Andres**

12. County
Hddy

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

**Additional
Perforations**

2. Name of Operator
Anadarko Production Company

3. Address of Operator
P. O. Box 67, Loco Hills, New Mexico 88255

4. Location of Well
UNIT LETTER **N** LOCATED **990** FEET FROM THE **South** LINE AND **2310** FEET FROM
THE **West** LINE OF SEC. **5** TWP. **18S** RGE. **29E** NMPM

15. Date Spudded **12-21-43** 16. Date T.D. Reached **2-6-44** 17. Date Compl. (Ready to Prod.) **2-6-44** 18. Elevations (DF, RKB, RT, GR, etc.) **3557' DF** 19. Elev. Casinghead **3547'**

20. Total Depth **3101'** 21. Plug Back T.D. **3067'** 22. If Multiple Compl., How Many **RECEIVED** 23. Intervals Drilled By **--** Rotary Tools **X** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Netex - 2502-06 & 2516-22 (1 SPF) OCT 29 1975 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Gamma Ray Neutron (Originally) 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# 8 rd	326		50 sacks	
7"	20# 8 rd	2295		100 sacks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
5 1/2"	2250	2870	50	2 3/8"	2950	None	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2450-2480, 2502-06, 2516-22, 2656-60, 2672-76, 2870-3067 (openhole)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2450-2676	2,000 gals 15% Reg Acid
			63,500# 20/40 sd
			26,500# 10/20 sd
			200# polyphosphates

33. PRODUCTION							
Date First Production 10-14-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-17-75	Hours Tested 24	Choke Size None	Prod'n. For Test Period 10	Oil - Bbl. 10	Gas - MCF --	Water - Bbl. 20	Gas - Oil Ratio TSTM
Flow Tubing Press. 100#	Casing Pressure 100#	Calculated 24-Hour Rate 10	Oil - Bbl. 10	Gas - MCF --	Water - Bbl. 20	Oil Gravity - API (Corr.) 37.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Original Signed by Jerry Buckles
SIGNED **Jerry Buckles** TITLE **Area Supervisor** DATE **Oct. 27, 1975**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates N/A	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
		N/A	Note: Recompletion consisted of additional perforations only.				