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 NEW MEXICO OIL CONSERVATION COMMISSION  
**OCT 20 1975**  
**O. C. C.**  
**ANTENNA OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name <b>Ballard Grayburg San Andres Unit</b>
8. Farm or Lease Name <b>Tract No. 23</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Loco Hills Queen Grayburg San Andres</b>
12. County <b>Eddy</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Anadarko Production Company</b>
3. Address of Operator <b>P. O. Box 67, Loco Hills, New Mexico 88255</b>
4. Location of Well UNIT LETTER <b>N</b> <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>5</b> TOWNSHIP <b>18 S</b> RANGE <b>29 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3547' GL</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Fracture Treat</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit, pulled rods and tubing.
2. Perforated additional Grayburg Zones 2502'-06' and 2616'-22' @ 1 shot per foot.
3. Perforated Grayburg Zones 2656'-60' and 2672'-76' @ 1 shot per foot.
4. Fracture treated Grayburg Zones with 2,000 gals 15% Reg. Acid, 80,000 gals gelled fresh water, 63,500# 20/40 sand, 26,500# 10/20 sand and 200# polyphosphates.
5. Reversed out sand from 2725' to 3067'. Started drilling junk @ 3067', possibly old mud anchor. Left junk in hole.
6. Put well back on production on 10-11-75.
7. Current producing zones include Grayburg perforations 2450-2676 & San Andres O. H. section from 2870-PBD 3067 (30' junk in hole).
8. Production before frac job-2 BOPD & 0 water. Current prod 10 BOPD & 20 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by **Jerry E. Buckles** TITLE **Area Supervisor** DATE **October 13, 1975**

APPROVED BY *W.A. Gussert* TITLE **SUPERVISOR, DISTRICT II** DATE **OCT 29 1975**

CONDITIONS OF APPROVAL, IF ANY:

0 1 2 3 4 5 6 7 8 9

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ARTESIA, OFFICE