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LAND OFFICE			Π
I RANSPORTER	OIL		
	GAS	1	
OPERATOR		7	
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VI

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

## AUTHORIZATION TO TRANSPORT OIL AND HATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	OPERATOR GAS :	AUG 2 7 1973					
1.	PRORATION OFFICE						
	ANADARKO PRODUCTION COMPANY ARTESIA, OFFICE						
	TWO GREENWAY PLAZA EAST, SUITE 410, HOUSTON, TEXAS 77046						
	Reason(s) for filing (Check proper box New Well	Other (Please explain)  Change in Transporter of:  Placed in Unit effective July 1, 1973					
	Recompletion	OII Dry Go	5 i i		·		
	Change in Ownership X	Casinghead Gas Condensate Former lease name was: MILLER "A"					
	If change of ownership give name and address of previous owner	Cleo Thompson, 4500 F	Republic Nation	al Bank T	ower,Dallas, Tex.75201		
II.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormatton. T	Kind of Lease			
	Ballard G-SA Ut. Tr.	11 Loco Hills Q	1	State, Federal			
	Location II 221				he East		
	C	waship 18S Range	29E , NMPM,	_ Feet From T Eddy			
	Zine of oction	Transp	, INVIEW		County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS  Address (Give address to which approved copy of this form is to be sent)				
				Midland, Texas 79701			
	Name of Authorized Transporter of Casinghead Gas 🔯 or Dry Gas 🗀 Addr		Address (Give address to	Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum Cor			6666, Odessa, Texas 79760			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connecte	i? Whe	n		
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		<del></del>	,		
	Designate Type of Completic	on - (X)   Gas Well   Gas Well	New Well Workover	Deepen	Plug Back   Same Resty.   Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shca		
			ING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	l fter recovery of total volum pth or be for full 24 hours)		nd must be equal to or exceed top allow-			
	711, 17 12, 111, 111, 111, 111, 111, 111		Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.		Gas-MCF		
ı		1	<del>}</del>	<del></del>			
1	Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	<del></del>	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	ומו	Choke Size		
•	CERTIFICATE OF COMPLIANC	OIL CONSERVATION COMMISSION AUG 2 7 1973					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY W. a. Gressett, 19				
		TITLE SIL AND GAS INSPECTOR					
			IIILE STREET				

(Signature) E G Hickman, Jr. Administrative Specialist

(Title)

8-14-73 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, oil name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply