

Form 9-331
Dec 1973

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UNITED STATES
DEPARTMENT OF THE INTERIOR
O.C.D.
GEOLOGICAL SURVEY
ARTESIA, OFFICE

NEW MEXICO COMMISSION
Drawer 20
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other **X-Convert to WIW**

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: **2310' FNL & 330' FEL**

AT TOP PROD. INTERVAL: **Same**

AT TOTAL DEPTH: **Same**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) **X-Convert to WIW X**

SUBSEQUENT REPORT OF:

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5. LEASE

LC - 056582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg San Andres Unit

8. FARM OR LEASE NAME

Tract No. 11

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

6 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3588' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: This well is producing from Open Hole in Grayburg zone under 7" casing.

1. Rig up pulling unit; TOH with rods and tubing.
2. GIH with bit and clean out to original TD of 2695' and deepen approximately 50' to 2745'; TOH.
3. Run approximately 500' of 4½" liner and set at TD.
4. Circulate cement on liner.
5. Run GR/CCL and perforate Grayburg zone.
6. GIH with packer and acidize Grayburg perforations; TOH.
7. Run 4½" injection packer on 2-3/8" plastic lined tubing; circulate hole with fresh water and chemical; set packer and test casing to 500# in accordance with NMOCD rules and regulations.
8. Equip well for water injection.
9. Commence water injection in accordance with NMOCD Order # R-7773 dated 1-8-85.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED **Mike B. Russell** TITLE **Field Foreman** DATE **November 12, 1984**

(This space for Federal or State office use)

APPROVED BY **[Signature]**
CONDITIONS OF APPROVAL, IF ANY: **[Signature]**

TITLE _____ DATE **3-4-85**

**Subject to
Like Approval
by State**

*See Instructions on Reverse Side