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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Cement DD
Artesia, NM 88210

NOV 29 1985 SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. O. C. D.

OIL ☒ WATER ☐ GAS ☐ WELLS ☐

OTHER ☒ X - Water Injection Well

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer ;30, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

2310' FNL & 330' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3588' GL

5. LEASE DESIGNATION AND SERIAL NO.

LC - 058582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 11

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-G-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

6 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) Convert for Water Injection ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rigged up pulling unit; tripped out of hole with rods and tubing.
2. Ran 7" packer; established hole in 7" casing @ surface only.
3. Repaired 7" casing and tested from 7" casing shoe to surface @ 400# - held O.K.
4. Ran bit and cleaned out to original TD of 2695'; drilled 6' of rat hole in same zone to 2701'
Note: unable to deepen past 2701' due to junk in hole.
5. Ran 11 jts (442') 4½", 10.5# J-55, 8Rd, ST&C liner, Cond. A @ 2700' and cemented with 250 sx High Early II with 3# salt/sx and ¼# Celloflake/sx. WOC 15 hrs and ran T* Survey; found cement top @ 2687'.
6. Perforated 2 squeeze holes @ 2670' and 2 squeeze holes @ 2267'. Ran 4½" pkr & established communication between perforations and 4½" pkr set below perfs @ 2267'; TOH w/pkr.
7. Ran 4½" cement retainer & set @ 2624'; cement squeezed with 300 sx High Early II with 3# Salt/sx & ¼# Celloflake/sx.
8. Ran bit and cleaned out to TD of 2700'.
9. Ran GR/CNL-CCL & Cement Bond Log from 2190' to 2685'; perforated Grayburg Zone as follows:
Metex: 2508-12,2529-33 & 2541-45 @ 1 SPF - 15 holes; Premier: 2606-10,2626-30,2648-52 & 2674-80 @ 1 SPF - 22 holes
10. Ran 4½" RBP & pkr; acidized perfs: 2508-2680 with 2500 gals 15% NE-FE acid.
11. Ran 4½" nickel plated Arrow Inj. pkr on 75 jts 2-3/8", 4.7#, J-55, 8Rd plastic lined tubing. Circulated casing with packer fluid; set packer @ 2433' and tested casing to 350# - held O.K.
12. Installed injection wellhead and commenced water injection on 10-17-85 in accordance with NMOC Order R-7773 dated 1-8-85.
Note: Johnny Robinson with NMOC witnessed testing of casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Field Foreman

DATE

October 21, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

OCT 23 1985

Post ID-3
12-13-85
CANN to WTH

Subject to
Like Approval* See Instructions on Reverse Side
by State