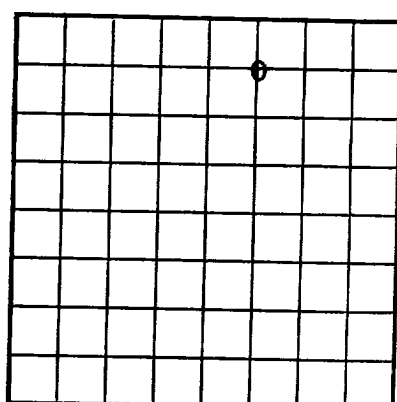


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 058579
LEASE OR PERMIT TO PROSPECT



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company	G. B. Supnes	Address	Box 660, Tulsa, Oklahoma
Lessor or Tract	Miller	Field	Loco Hills State New Mexico
Well No.	3	Sec.	6 T. 18 R. 29 Meridian N.M.P.M. County Eddy
Location	660 ft. { ^N / _S }	of	N. Line and 1980 ft. { ^N / _W }
		of	E. Line of Sec. 6-18-29 Elevation 3623

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed B. S. Kennedy

Date August 30, 1949 Title Drilling cont.

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- June 27 -----, 19 11 Finished drilling ----- August 13 -----, 19 11

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from	2423	to	2426	G	No. 4, from	2695	to	2710
No. 2, from	2500	to	2507		No. 5, from		to	
No. 3, from	2533	to	2542		No. 6, from		to	

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 1/2"	385	50	Halliburton		
7"	2437	100	Halliburton		4 ton

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5 1/2"		Nitro Glycerin	260	8-14-11	2710	2722
5"		Nitro Glycerin	280	8-23-11	2555	2722

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2722 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____ October 10 _____ 19 41

The production for the first 24 hours was 24 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 35

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in.

EMPLOYEES

EMPLOYEES			
alter Herkimer	Driller	C. E. Sole	Driller
Dan Watson	Driller	T. J. White	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	175	175	Red Rock
175	182	7	Caliche
182	315	133	Red rock and anhydrite
315	320	5	Salt
320	345	25	Anhydrite
345	780	435	Salt
780	1645	865	Anhydrite
1645	1655	10	Red rock
1655	1932	277	Anhydrite and red rock
1932	1960	28	Red sand
1960	2080	120	Anhydrite
2080	2110	30	Broken lime
2110	2157	47	Anhydrite
2157	2310	153	Anhydrite and red rock
2310	2315	5	Broken lime
2315	2320	5	Lime gray
2320	2350	30	Brown lime
2350	2370	20	Gray lime
2370	2500	130	Gray lime
2500	2507	7	Sand
2507	2533	26	Gray lime
2533	2542	9	Gray lime
2542	2560	18	Lime
2560	2614	54	Sandy lime
2614	2665	51	Gray lime
2665	2678	13	Red sand
2678	2690	12	(OVER) Gray sandy lime
2690	2695	5	Red line
2695	2710	15	Sand
2710	2722	12	Gray lime

TOP OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

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