

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE-
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> X - Water Injection Well		7. UNIT AGREEMENT NAME Ballard Grayburg San Andres Unit	
2. NAME OF OPERATOR Anadarko Production Company		8. FARM OR LEASE NAME Tract No. 17	
3. ADDRESS OF OPERATOR P. O. Drawer 130, Artesia, New Mexico 88210		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1980' FEL		10. FIELD AND POOL, OR WILDCAT Loco Hills-Queen- Grayburg-San Andres	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6 - 18S - 29E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3632' GL		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒ **X**

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☒ **X**

ABANDONMENT* ☐

Deepen ☒ **X**

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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15. WIH with pkr and established circulation to surface; cemented with 175 sx Lite cement with 3% CaCl and tailed-in with 50 sx Class H with 2% CaCl; circulated 40 sx to pit.
16. TOH with pkr. WIH with bit; drilled out all cement and cleaned out to float collar at 2740'; TOH with bit.
17. Ran Compensated Neutron Log from 2740' to 700'; perforated Grayburg zone: Metex: 2536-42, 2556-60, 2570-74, 2604-08 & 2617-21 @ 1 SPF. Premier: 2648-52, 2674-80 & 2700-06 @ 1 SPF. Total Grayburg perfs = 41 with .40' diam.
18. WIH with packer and RBP; acidized all perfs with 2000 gals 15% NE-FE acid. AR&P = 3.5 BPM @ 1800#; ISDP = 1100#; TOH.
19. WIH with 4½" Watson SL tension packer on 79 jts 2" plastic lined tubing; circulated hole with fresh water and chemical; set packer @ 2462'. Tested casing to 500# in accordance with NMCD rules and regulations.
20. Riggged down pulling unit; returned well to water injection.

Note: Will run injectivity profile after appropriate water injection.

18. I hereby certify that the foregoing is true and correct

SIGNED *Mike Brumell*

TITLE Field Foreman

DATE May 16, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Sub
JUN 4 1985

*See Instructions on Reverse Side

Subject to
Like Approval
by State