

RECEIVED UNITED STATES  
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPI  
(Other instructions  
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Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use APPLICATION FOR PERMIT-- for such proposals.)

7. LEASE DESIGNATION AND SERIAL NO.

LC - 065374 A

8. IF INDIAN, ALLOTTEE OR TRIBE NAME  
COMMISSION

7. UNIT AGREEMENT NAME

Ballard Grayburg  
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 17

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-  
Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

6 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ - Water Injection Well

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3632' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OF ACIDIZE

☐

ABANDON\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☒

SHOOTING OR ACIDIZING

☒

ABANDONMENT\*

☐

(Other)

☐

Deepen

☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Page 1

1. Rigged up pulling unit; tripped out of hole with tubing and packer.
2. Set CIBP @ 2350'; ran Cement Bond Log and found cement top @ 930'.
3. Perforated 4 squeeze holes @ 920'.
4. WIH with pkr and established pump-in rate at squeeze perfs of 2 BPM @ 1000#. Had no communication to surface.
5. Cemented out squeeze holes with 150 sx Class H with 3% CaCl.
6. Ran Temp Survey after 8 hrs; found PBTD @ 895' and no cement top above that point.  
Note: Mike Stubblefield with NMOCD approved bottom of Salt as being isolated.
7. Pumped down braidenhead and found 8-5/8" surface casing full of holes; cannot braidenhead squeeze.
8. Perforated 4 squeeze holes at 335' (10' above top of Salt).
9. Cemented with 45 sx Class H with 2% CaCl; circulated 10 sx to pit.
10. WIH with bit; drilled out all cement and CIBP; deepened well from 2722' to 2748'; TOH.
11. Ran 2740' of 4 1/2", 10.5# casing with 4 1/2" X 7" casing pkr @ 2336'; set casing shoe @ 2741' & float collar @ 2740'.
12. Cemented with 250 sx Pacesetter Lite with 3% CaCl and tailed-in with 350 sx Class H with 2% CaCl; lost circulation half way through cementing; did not circulate cement. Set casing packer @ 2336'.
13. Ran Temp Survey and found top of cement @ 2360'.
14. Perforated 4 squeeze holes @ 2328' (5' above cased hole packer).

Continued on Page 2.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Mike Bravell*

TITLE

Field Foreman

DATE

May 16, 1985

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 4 1985

\*See Instructions on Reverse Side

Subject to  
Like Approval  
by State