٢		. —			~ .			
	DISTILIUUTION NEW MEXICO DIL CON SANTA FE REQUEST FO				ASERVATION COMMISSION From C+104 DR ALLOWABLE Superardex Old C+104 and Ellective 1+1-65			
}	FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
ļ	LAND OFFICE RECEIVED BY							
	TRANSPORTER OIL V AUG			12 1985	5			
	OPERATOR V			C. D.				
1.	Crevalor ARTESIA, O							
	Anadarko Petroleum Corporation							
	P. O. Box 2497 Midland, Texas 79702 (coson(s) for filing (Check proper box) Other (Picase explain) Other (Picase explain) Other (Picase explain)							
	New Well	Change in Transport			•	Ownersh	ip Effective:	
	Recompletion Change in Ownership X	CII Casinghead Gas	Dry Gas Condens		E.LE	· A	UG 1 1985 :	
		Anadarko Product	ion Compa	any, P.	0. Box 249	7, Midl	and, Texas 79702	
31	DESCRIPTION OF WELL AND I	LEASE				-11-0010	Lease No.	
	Lease Name	i zell No. : Pool Nor.e	Hille/Grb	rmation oSar		ol Lease , Føderal c	Fee Federal LC 058126	
	Ballard GSAU Tract 6						—	
	Unit Letter P : 660	Feet From The SO	uthLine	and 📕	30 Fe	el From The	•East	
	Line of Section 6 Tow	wiship 185	Range	29E	, NMPM,		Eddy County	
n.	DESIGNATION OF TRANSPORT	TER OF OIL AND NA	TURAL GAS	5		ch approved	d conv of this form is to be sent)	
	Nome of Authorized Transporter of Oil XX or Condensate Texas-New Mexico Pipeline Company			P.O. Box 60028, San Angelo, TX 76906				
	Nome of Authorized Transporter of Casinghead Gas XX or Dry Gas			Address (Give address to which approved copy of this form is to be sent) 10 W.W. Frank Phillips Bldg., Bartlesville, OK 74004				
	Phillips Petroleum	Unit Sec. Twp.	F.ge.	ls gas act	uaily connected?	When		
	If well produces oll or liquids, give location of tanks.		85; 29E	Yes		 	NA	
v	If this production is commingled wit COMPLETION DATA						Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	on = (X) i Oil Well	Gas Well 1	New Well		i		
	Date Spudded	Date Compl. Ready to Pr	, od.	Total Dep	th		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	ction	Top Oll/G	as Pay		Tubing Depth	
	Periorations						Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBIN			DEPTH SET		SACKS CEMENT	
		 					9-6-85	
							ap. nome chy.	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)							
v.	TEST DATA AND REQUEST FOR ALLOHABLE able for this depth or be for full 24 hours) OIL WELL able for this depth or be for full 24 hours) Date First New Cil Run To Tenks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Date / iret New Cir Alli / D Foliga			Cosing Pi			Choke Size	
	Length of Test	Tubing Pressure					Gas-MCF	
	Actual Pred. During Test	Cil-Bbla.		Water - Bb	18.		//	
	GAS WELL Actual Fran. Teat-MOF/D	Length of Test		Etis. Co:	densate/MMCF		Gravity of Condensate	
				Contra E	essue (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tuting Frees 2 . (Shat-	.16 /					
	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION AUG 26 1985				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and belief			Original Signed By				
				Supervisor District H				
	. 1.1			TITLE				
	Hop Brandes							
	(Signature)							
	Sr. Administrative Specialist			able on new and recompleted were.				
	[JUL] 2 2 1985			Fill out only Sections I, 11, 111, and VI for changes of owner, Fill out only Sections I, 11, 111, and VI for changes of condition well name or number, or transporter, or other such change of condition of 104 must be filed for each pool in multiple				
	Iteara				Concrete Forme C-104 must be filed for each pool in multiple			