

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

A 10x10 grid. In the second row, second column, there is an 'X'. In the top right corner, the letters 'An' are written, partially cut off by the edge of the grid.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Penn Surgical Address 417 Petr. Bldg., Midland, Texas.
Lessor or Tract Ballard Field Loco Hills State New Mexico
Well No. 3-B Sec. 8 T. 18 R. 29E Meridian N.M.P.M. County Eddy
Location 1650 ft. (S) of N Line and 990 ft. (E) of W Line of Sec. 8 Elevation _____

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Oct. 29, 1943

Signed James J. [Signature]
Agent, 309 Carson Bldg., Artesia,
Title N. M.

The summary on this page is for the condition of the well at above date.

Commenced drilling Sept. 7th, 1943 Finished drilling Oct. 19th, 1943

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from 2457	to 2461	No. 4, from	to
No. 2, from 2475	to 2496	No. 5, from	to
No. 3, from 2620	to 2665	No. 6, from	to

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ **D. D. D.** _____

No. 4, from _____ **ARMED - DANGER** _____

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"				346					Sale String
7"				2243					011"

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	346	50	International		50
7"	2223	100	Halliburton		50

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____	Size _____
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SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5 1/2"	Tin	Nitro Glycerine		Oct., 20		2665-2620
3 1/2"	"	"				2620-2500
5 1/2"	"		Total 680	lbs.		2500-2455

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from 0 feet to 2673 feet, and from _____ feet to _____ feet.

DATES

_____, 19____ Put to producing _____ 19____

The production for the first 24 hours was 126 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

O. C. Bean, Driller

W. R. Phillips, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	275	275	Caliche
275	325	50	Red Rock
325	345	20	Salt
345	720	375	Salt
720	745	25	anhy
745	755	10	Red Bed
755	1895	1140	anhy
1895	1910	15	Red Sand
1910	1940	30	Red Sand
1940	2050	110	anhy
2050	2070	20	Brown Lime
2070	2080	10	Lime
2080	2115	35	anhy
2115	2130	15	Sandy Lime
2130	2135	5	Sand
2135	2205	70	anhy
2205	2410	205	XXXX Lime
2410	2420	10	Sand
2420	2457	37	Lime
2457	2468	11	Sandy Lime 2461 Oil Show
2468	2475	7	Lime
2475	2482	7	Sandy Lime
2482	2496	14	Sandy Lime
2496	2619	127	Lime
2619	2634	15	Sand
2634	2673	39	Lime Total Depth

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LOCATE (MFL) CORRELATION

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 so far as can be determined from all available records.
 Located at [] of [] line and [] to [] of []
 Well No. [] in Sec. [] T. [] R. [] M. []
 Section []
 Township []
 Range []
 State of []
 County of []
 Filed []
 Address []
 Title []
 Signed []

10-10-68

OFFICE OF THE ATTORNEY GENERAL

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SECRET

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "saddetracked" or left in the well, give its size and location. - If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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