MEXICO OIL CONSERVATION COMMIS. ħ SANTA FE, NEW MEXICO REQUEST FOR ALLOWABLE CHANGES

One copy of Form C-127 shall be filed with the appropriate District Office of the Oil Conservation Commission not later than the 15th of the month preceding the month for which allowable changes are requested. This form shall include only the wells for which allowable changes are desired.

The following allowable changes for the month of	Date Februa	ary 27, 1981
	March	19_81
are hereby requested by	Anadarko Production Compar Operator	<u>וע</u>
·	P. O. Box 67, Loco Hills,	New Mexico 88255

No well can be assigned an allowable greater than the amount of oil produced on the latest G.O.R. test. For wells on which top allowable is desired, enter a "T" in the Allowable Requested Column.

POOL	LEASE	WELL NO.	UNIT	s	т	R	ALLOWABLE REQUESTED	REMAR	RKS
LOCO HILLS	(Q-G-SA)								
	Ballard GB SA Unit								
	Tract 5	9	н	8	18	29	25	Waterflood	Respons
	Tract 6	1	Р	6	18	29	25	6 1	n
	Tract 11	2	A	6	18	29	20	51	11
	Tract 23	2	N	5	18	29	40		н
	Ballard GB SA Unit								
	The following allowables c		educed	d to	get t	the a	llowable mor	e in line w	it.h
	What the wells actually te Tract 2	st.		_					
					101	20	15		
			A U	7	18	29	15		
	Tract 3	1	н	7	18	29	10		
	Tract 3 Tract 5	1 14	H P	7 8	18 18	29 29	10 15	REC	CEIVED
	Tract 3 Tract 5 Tract 8	1	H P B	7 8 5	18 18 18	29 29 29	10 15 10	REC	CEIVED
	Tract 3 Tract 5 Tract 8	1 14 4	H P	7 8	18 18	29 29	10 15		
	Tract 3 Tract 5 Tract 8 Tract 9	1 14 4 1	H P B G	7 8 5 5	18 18 18 18	29 29 29 29 29	10 15 10 9		CEIVED 0 2 1981
	Tract 3 Tract 5 Tract 8 Tract 9 Tract 9	1 14 4 1 2	H P B G F	7 8 5 5 5	18 18 18 18 18	29 29 29 29 29 29	10 15 10 9 27	MAR	0 2 1981
	Tract 3 Tract 5 Tract 8 Tract 9 Tract 9 Tract 13	1 14 4 1 2 1	H P B G F E	7 8 5 5 5 5 5	18 18 18 18 18 18	29 29 29 29 29 29 29	10 15 10 9 27 15 10 30	MAR O.	0 2 1981 C. D.
	Tract 3 Tract 5 Tract 8 Tract 9 Tract 9 Tract 13 Tract 13 Tract 14 Tract 14	1 14 4 1 2 1 2,5 4	H P B G F E D N K	7 8 5 5 5 5 5 5 8 8	18 18 18 18 18 18 18 18 18	29 29 29 29 29 29 29 29 29 29	10 15 10 9 27 15 10 30 18	MAR O.	0 2 1981
	Tract 3 Tract 5 Tract 8 Tract 9 Tract 9 Tract 13 Tract 13 Tract 14 Tract 14 Tract 14 Tract 15	1 14 4 1 2 1 2,5 4 2	H P B G F D N K C	7 8 5 5 5 5 5 8 8 8 8	18 18 18 18 18 18 18 18 18	29 29 29 29 29 29 29 29 29 29 29	10 15 10 9 27 15 10 30 18 20	MAR O.	0 2 1931 C. D.
	Tract 3 Tract 5 Tract 8 Tract 9 Tract 9 Tract 13 Tract 13 Tract 14 Tract 14 Tract 14 Tract 15 Tract 19	1 14 4 1 2 1 2,5 4 2 1	H P B G F E D N K C I	7 8 5 5 5 5 5 8 8 8 8 7	18 18 18 18 18 18 18 18 18 18 18	29 29 29 29 29 29 29 29 29 29 29 29	10 15 10 9 27 15 10 30 18 20 12	MAR O. ARTESIA	0 2 1981 C. D. A. OFFICE
	Tract 3 Tract 5 Tract 8 Tract 9 Tract 9 Tract 13 Tract 13 Tract 14 Tract 14 Tract 14 Tract 15	1 14 4 1 2 1 2,5 4 2	H P B G F D N K C	7 8 5 5 5 5 5 8 8 8 8	18 18 18 18 18 18 18 18 18	29 29 29 29 29 29 29 29 29 29 29	10 15 10 9 27 15 10 30 18 20	MAR O. ARTESIA	0 2 1981 C. D.

It is further requested that the other wells operated by this producer be assigned the allowables that they are currently receiving, with the exception that top allowable wells and wells affected by excessive gas-oil ratios be given the benefit of any increase in normal unit allowable.

Title _ /

Representing

Anadarko Production Company

Duerator

Signed <u>l'an Elfacelle</u> Title Area Supervisor