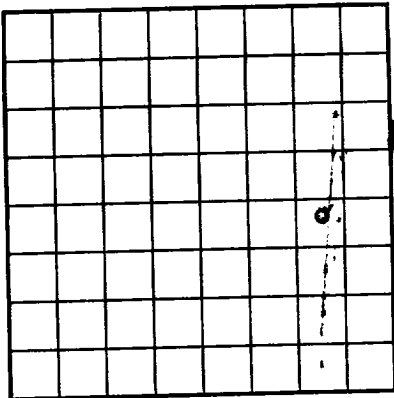




Drilling

U. S. LAND OFFICE
SERIAL NUMBER 058126
LEASE OR PERMIT TO PROSPECT Lease
Travis

RECEIVED
MAR 10 1977
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

O. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Stroup & Yates Oil Company Address Box 352; Artesia, New Mexico
Lessor or Tract Travis Field Loco Hills State New Mexico
Well No. 2 Sec. 6 T. 18S R. 29E Meridian N. M. P. M. County Sddy
Location 2310 ft. N. of S Line and 990 ft. E. of E Line of Section 6 Elevation 3597.8
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 1, 1940 Signed J. Don Hudgens Title Secretary Treasurer

The summary on this page is for the condition of the well at above date.
Commenced drilling July 12, 1940, 19 Finished drilling September 10, 19 40

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2645 to 2675 No. 4, from _____ to _____
No. 2, from 3056 to 3098 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 190 to 200 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24 1/2	8	C. H.	380'	Plain				Salt String
7" OD									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	380'	50	Halliburton		
7" OD	2400'	100	Halliburton		4 tons

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Nitro-Glycerin	150qts	9/12	2645-2675	3150
		Nitro-Glycerin	160qts	9/15	3056-3098	3150

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 3157 feet, and from _____ feet to _____ feet

DATES

Put to producing September 15, 1940
The production for the first 24 hours was 45 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

L. B. Coleman Driller E. L. Atwood Driller
Doyle Beasley Driller Roy H. Burkhardt Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	170	170	Sand, Gyp, & red red Clay
170	250	80	Red Bed & Sand (Water)
250	261	11	Red Bed
261	273	12	Shale Brown
273	282	9	Sand
282	350	68	Shale Red
350	360	10	Salt & Anhydrite
360	475	115	Salt & Potash
475	520	45	Salt & Anhydrite
520	575	55	Salt & Shale
575	625	50	Salt & Potash
625	675	50	Salt & Anhydrite
675	730	55	Salt & Shale
730	940	210	Anhydrite
940	965	25	Shale
965	975	10	Anhydrite
975	1015	40	Anhydrite & Shale
1015	1050	35	Anhydrite
1050	1125	75	Anhydrite & Shale
1125	1330	205	Anhydrite
1330	1340	10	Lime
1340	1475	135	Lime & Anhydrite
1475	1640	165	Anhydrite
1640	1675	35	Shale & Anhydrite
1675	1785	110	Anhydrite

FORMATION RECORD—Continued

