

FOLD

## PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Nitro-Glycerin		150 lbs	9/12	2645-2675	3150
	Nitro-Glycerin		160 lbs	9/15	3056-3098	3150

## TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from 0 ..... feet to 1157 ..... feet, and from ..... feet to ..... feet

## DATES

....., 19..... Put to producing September 15, ....., 190.....

The production for the first 24 hours was 45 ..... barrels of fluid of which 100 ..... % was oil, 0 ..... % emulsion; 0 ..... % water; and 0 ..... % sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

## EMPLOYEES

L. D. Coleman ..... Driller E. L. Atwood ..... Driller

Frank Bender ..... Driller Roy B. Burkhart ..... Driller

## FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	170	170	Sand, Gyp, & MI red Clay
170	250	80	Red Sand & Sand (Water)
250	261	11	Red Sand
261	273	12	Shale Brown
273	282	9	Sand
282	350	68	Shale Red
350	360	10	Salt & Anhydrite
360	475	115	Sand & Potash
475	520	45	Salt & Anhydrite
520	575	55	Salt & Gyps
575	625	50	Salt & Potash
625	675	50	Salt & Anhydrite
675	730	55	Salt & Shale
730	940	210	Anhydrite
940	965	25	Shale
965	975	10	Anhydrite
975	1015	40	Anhydrite & Shale
1015	1050	35	Anhydrite
1050	1125	75	Anhydrite & Shale
1125	1330	205	Anhydrite
1330	1340	10	Lime
1340	1475	135	Lime & Anhydrite
1475	1640	165	Anhydrite
1640	1675	35	Shale & Anhydrite
1675	1785	110	Anhydrite

FORMATION BELOW—Continued