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	DISTRIBUTION SANTA FE		DISERVATION COMMISSION FOR ALLOWABLE	Form C+104 Supervedes Old C-104 and C-11 Ellective 1-1-65
F	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	AUG 12 1335			
1.	PROFATION OFFICE		C. D.	
Ī	Anadarko Petroleum Corporation			
	P. O. Box 2497 Midland, Texas 79702			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Piease explain) Change in Owners	ship Effective:
	Recompletion Change in Ownership X	CII Dry Gas Casinghead Gas Condens	A A	UG 1 1985 :
	If change of ownership give name and address of previous owner	Anadarko Production Comp	any, P. O. Box 2497, Mid	lland, Texas 79702
н.	DESCRIPTION OF WELL AND I Lease Name Ballard GSAU Tract 6	i Vall No · Pool Name, Inc. 23160 / 9	g., San Andres State, Federal	
	Unit Letter I ; 2310	Feet From The South Line	and 990 Feet From T	The East
	Line of Section 6 Tow	mship 18S Range	29Е . ММРМ.	Eddy County
n.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ved copy of this form is to be sent)
	Texas-New Mexico Pipeline Company		P.O. Box 60028, San Ang Address (Give address to which approv 10 W.W. Frank Phillips	elo, TX 76906 red copy of this form is to be sent/ Bldg., Bartlesville, OK 74004
-	Phillips Petroleum If well produces oil or liquida, give location of tarks.	Unit Sec. Twp. Pge. P 6 18S 29E	Is gas actually connected? Whe Yes I	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
ίΨ.	COMPLETION DATA Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		Poster ID-3
				9-6-85 Op. name chq.
				and must be could to or exceed top allow
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL [Producing Method (Flow, pump, gas lift, etc.)]			
	Date First New Oil Run To Tonks	Date of Test	Producing Kiellion (1 100) pampi ant	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Pred. During Test	C11-Bb].	Weier-Bbls.	Gas-MCF
	GAS WELL Actual Frod. Tout-MOF/D	Length of Test	Bbis. Condensate/MMCF	Grevity of Conder.sale
	Testing kiethod (pitot, back pr.)	Tuting Pressure (Shut-in)	Cosing Freeswe (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
it is the other and regulations of the Oil Conservation			APPROVED AUG 26 1985	
	I hereby certify that the rules and it guilton that the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYLes A. Clements	
	л — — — — — — — — — — — — — — — — — — —		TITLE Supervisor District II	
	$\mathcal{A}_{\mathcal{O}}$		This form is to be filed in compliance with RULE 1104.	
	(Signature)		If this is a request for sllowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Sr. Administrative Specialist		tests taken on the well in accolution that not a plately for allow	
	(Tiile)		able on new and recompleted wells. Fill out only Sections I, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition	
			Segripte Forma C-164 must be filed for each pool in multiply	