

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Artesia, New Mexico
Place

March 7, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: 660/S - 1980/E

Harvey E. Yates Travis Well No. 7 in SW 1/4 SE 1/4
Company or Operator Lease

section 6, T. 18, R. 29, N.M.P.M. Loco Hills Pool Eddy County

Please indicate location: Elevation 3616 L&S Spudded 9-19-51 Completed 3-1-52

| | | | |
|--|--|---|--|
| | | | |
| | | | |
| | | | |
| | | | |
| | | X | |

Total Depth 2680' P.B.

Top Oil/Gas Pay 2572 Top Water Pay 220

Initial Production Test: Pump Flow 15 (BOPD OR CU. FT. GAS PER DAY)

Based on 15 Bbls. Oil in 24 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches

Tubing (Size) 2" @ 2576' Feet

Pressures: Tubing Casing

Gas/Oil Ratio Gravity 36

Casing Perforations:

Unit letter: 0

Casing & Cementing Record

| Size | Feet | Sax |
|-------|------|-----|
| 8 5/8 | 460 | 50 |
| 7 | 2565 | 100 |
| | | |
| | | |

Acid Record:

Hydratrac

750 Gals 2572 to 2582
Gals to
Gals to

Shooting Record.

370 Qts 3572 to 2680
Qts to
Qts to

Show of Oil, Gas and water

S/ 2470-2480 Gas

S/ 2572-2582 Oil

S/ 2595-2599 Oil

S/

S/

S/

S/

Natural Production Test: Pumping 1 1/2 Flowing

Test after acid or shot: Pumping 15 Bbls. Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 750
T. Salt 380
B. Salt 715
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 2315
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: 3/1/52

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: _____

for

Harvey E. Yates
Company or Operator

By: Philip W. Platt
Signature

Position: Agent

Send communications regarding well to:

Name: Harvey E. Yates
314 Booker Building
Address: Artesia, New Mexico

APPROVED May 28, 1952, 19

OIL CONSERVATION COMMISSION

By: L. A. Hanson

Title: Oil & Gas Inspector