

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 038126

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS(Do not use this form for proposals to drill or to deepen or plug back to different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface**660' FSL & 1980' FEL Sec. 6, T-18S, R-29E
Eddy County, New Mexico**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3616 DF

7. UNIT AGREEMENT NAME

**Ballard Grayburg
San Andres Unit**

8. FARM OR LEASE NAME

Tract No. 6

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Loco Hills Queen11. SEC., T., R., OR BLK. AND
SURVEY OR AREA**6 - 18S - 29E**

12. COUNTY OR PARISH

13. STATE

Eddy**New Mexico**

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Clean out, log, perforate** ☒

(NOTE: Report results of multiple completion (on well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit, pulled rods and tubing.

2. Tagged fillup @ 3306'.

3. Ran Gamma Ray Compensated Neutron & Cement Bond Logs.

4. Perforated Metex: 2446-54, 2458-61, 2471-75, 2483-86, 2499-2502, 2512-16, 2540-46, 2575-79, 2592-98 & 2604-10 @ 2 SpF. Premier: 2636-46 & 2650-58 @ 2 SPF.

All perfs and top of liner are communicated. Acidized all Metex and Premier perfs with 2300 gals 15% NE acid & 120 ball sealers, overflushed with 72 barrels of fresh water.

5. Fraced all Metex and Premier perfs in 4 equal stages with a total of 1000 gals 15% NE acid, 60,000 gals gelled fresh water, 24,000# 100 Mesh sand, 34,000# 20/40 sand, 12,000# 10/20 sand & 200# Gypban. Overall average = 19 BPM @ 2750# pressure during frac.

6. Washed out fillup from 3306-12. Ran tubing with seating nipple open ended @ 3281' on 106 joints of 2-3/8" tubing. Ran rods and pump. Returned well to production.

Note: Production prior to Workover = 2 BO + 0 BWPD. Production following Workover = 13 BO + 52 BWPD. GOR = 208:1 - 38.9° Gravity corrected.
2 copies of each log accompanying this report.

18. I hereby certify that the foregoing is true and correct

SIGNED **Original Signed by
Jerry E. Buckles**TITLE **Area Supervisor**DATE **October 23, 1978**

(This space for Federal or State office use)

APPROVED BY **Lee D. Lora**TITLE **ACTING DISTRICT ENGINEER**DATE **OCT 26 1978**

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.