	DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COM. LISION	Form C-104					
	FILE REQUEST FOR ALLOWABLE AND			Superardra Old C-104 and C-11 Elloctive 1-1-65					
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	LAND OFFICE	RE	Charles of						
	IRANSPORTER GAS	1 AU	0.2925						
1.	PROPATION OFFICE	-							
I .	Operator		FOR STORES						
	Anadarko Petroleum Co	orporation	The state of the s						
	P. O. Box 2497 Midla Reason(s) for filing (Check proper box,		Other (Picase explain)						
	New Well	Change in Transporter of:		rship Effective:					
	Recompletion Change in Ownership X	Cil Dry Go Casinghead Gas Conde	A1	AUG 1 1985					
	If change of ownership give name								
	and address of previous owner	Anadarko Production Com	pany, P. O. Box 2497, M	idland, Texas 79702					
I.	DESCRIPTION OF WELL AND	LEASF Well No. Pool Name, Inclyding F	ormation Kind of Lea	Se Lease No.					
	Ballard GSAU Tract 19		g., San Andres Sigle, Feder] 2					
	Location		220	F					
	Unit Letter I ; 2310	Feet From The South Lir	ne and 330 Feet From	The East					
	Line of Section 7 Tow	waship 18S Range	29E , NMPM, Eddy	County					
I.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ls						
	Name of Authorized Transporter of Oil Texas-New Mexico Pipeli		P.O. Box 60028, San An	oved copy of this form is to be sent) gelo, TX 76906					
	Name of Authorized Transporter of Casinghead Gas X) or Dry Gas Address (Give address to which approved copy of this form is to be sent)								
	Phillips Petroleum	Unit , Sec. Twp. P.ge.		74004 ner.					
	If well produces oil or liquids, give location of tanks.	I 7 18S 29E	Yes	NA					
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:						
r .	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	(0.5.0.)	No. of Fredrick Engages	Top O!!/Gas Pay	Tubing Depth					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cayous Pay						
	Pertorations			Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
				9-6-85					
				Op. name Chy.					
, '.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fier recovery of total volume of load of	l and must be equal to or exceed top allow-					
-	OIL WELL Date First New Oil Run To Tanks	able for this de	p:h or be for full 24 hours) Producing Method (Flow, pump, gas i	lifi, etc.)					
			10-1-1	Chcke Size					
	Length of Test	Tubing Pressue ,	Cosing Pressue						
	Actual Fred, During Test	C:1-Bb!s.	Water-Bbls.	Goa-MCF					
I		<u> </u>							
	GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate					
	Actual From Test-MCF/D	Length of Test	Esia. Concentration and						
	Testing Nathod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Fressure (Shut-in)	Choke Sixe					
	CERTIFICATE OF COMPLIANC	EE		ATION COMMISSION					
			APPROVED AUG 26	1985					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Sr. Administrative Specialist (Title)			Original Signed By						
			TITLE Supervisor District II						
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.						
						JUL 2 2 1985		well name or number, or transpo	II, III, and VI for changes of owner, reer, or other such change of condition
						(Dat	¥7		at the filled for each or of the multiple