LTR

Job separation sheet

Form 9-330

Las Cruces
U. S. LAND OFFICE 026772 (c)
SERIAL NUMBER Lease
LEASE OR PERMIT TO PROSPECT Dunn

RECEIVED
MAR 10 1977
O. C. C.
ARTESIA, OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Harvey E. Yates Address 309 Carper Bldg.,
Lessor or Tract Dunn Field Loco Hills State New Mexico
Well No. 1 Sec. 7 T. 18S R. 29E Meridian N. M. P. M. County Eddy
Location 990 ft. {N./S.} of S Line and 330 ft. {E./W.} of E Line of Sec. 7 Elevation
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Harvey E Yates
Date August 14 Title

The summary on this page is for the condition of the well at above date.

Commenced drilling May 7, 19 42 Finished drilling June 30th, 19 42

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2427 to 2452 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8"	24#		S. H.	310'	Texas				Salt String
7"	20#		S. H.	2257'	Texas				Salt String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	310	50	Displacement		
7"	2257	100	Halliburton		5 Tons

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
7"		Nitro Gly.	170qts.	7/4	2427-52	2453 T. D.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 245 feet, and from feet to feet

DATES

, 19 Put to producing July 15th, 19 42

The production for the first 24 hours was 150 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

I. W. Hancox, Driller , Driller
P. A. Hancox, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	150	150	Top Soil
150	250	100	R. R.
250	255	5	Sand
255	310	55	R. Bed
310	725	415	Salt
725	1615	890	Anhy
1615	1630	15	R. R.
1630	1645	15	Anhy
1645	1835	190	Anhy & R. R.
1835	1915	40	R. R. & Anhy
1955	2165	210	Anhy.
2165	2185	20	Red Sand
2185	2190	5	Anhy
2190	2275	85	Lime
2275	2350	75	Gray Lime
2350	2395	45	White Lime
2395	2405	10	Gray Lime
2405	2453	48	Sand

(OVER)

8—6745

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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MAR 10 1911
D. C. D.