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LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 028772 (c)
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Dunn 2-C

NOW BELONGS TO: RESLER OIL COMPANY,
CARPER BUILDING, ARTESIA, NEW MEX.
LOG OF OIL OR GAS WELLCompany Penn Surical Address 417 Petroleum Bldg. Midland, Texas.
Lessor or Tract Dunn Field Loco Hills State New Mexico
Well No. 1-C Sec. 7 T. 18S R. 29E Meridian N.M.P.M. County Eddy
Location 990 ft. (N.) of N Line and 1650 ft. (E.) of W Line of Section 7 Elevation _____
(Denote floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed X Harvey E. Mates, Agent
Date March 18, 1944 Title Carper Building, Artesia, N.M.

The summary on this page is for the condition of the well at above date.

Commenced drilling January 14, 1944, 19____ Finished drilling February 7, 1944, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2440 to 2448 No. 4, from _____ to _____
gas 2667 to 2667 No. 5, from _____ to _____
oil 2617 to 2627 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 1/2"				315					salt string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 1/2"	315	50	Displacement		50

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2708 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	30		Caliche
30	175		red rock
175	235		red bed
235	300		red rock
300	745		salt
745	1905		anhydrite
1905	1930		red sand
1930	2205		anhydrite
2205	2436		lime
2436	2460		sandy lime
2460	2472		lime
2472	2497		sandy lime
2497	2621		lime
2621	2432		sandy lime
2432	2656		lime
2656	2667		white lime
2667	2708		lime

WELL WAS TEMPORARILY ABANDONED

