DISTRIBUTION	REQUES	CONSERVATION OF JUSSION FFOR ALLOWABLE AND ALLOWABLE AND AND NATURAL (Dam C -144 Superieder OUI C-104 and Utte: Uxo 1-1-15 2 4 C	
LARD OFFICE TRANSPORTER OIL GAS OPERATOR	RE	$\Box E I V E D$		
I. PRORATION OFFICE Operator				
ANADARKO	PRODUCTION COMPANY], [], []. Esia, defice		
Reason(s) for filing (Check prope New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry C Casinghead Gas Cond	Cos () ensate () Cos	effective July 1, 1973 ne was: Dunn "C"	
		oleum Club Bldg., Denv	er, Colorado 80202	
II. DESCRIPTION OF WELL A Leave Name Ballerd G-SA Ut. Tr Location	Well No. Pool Namo, Including		Lodae	
Unii Leiler <u>A</u> ;;	660 Feet From The North Li	ine and <u>660</u> Feet From 7	rho East	
Line of Section 7	Township 18S Range	29E , NMPM, Eddy	У Соил	
None of Authorized Transporter of Texas-New Mexico Name of Authorized Transporter of Name of Authorized Transporter of Phillips Petroleum If well produces oil or liquids, give location of tanks.	D Pipe Line I Casinghead Gas 🔀 or Dry Gas 🗔	Address (Give address to which approv Box 1510, Midland, Te Address (Give address to which approv Box 6666, Odessa, Te Is gas actually connected? Whe Yes	exas 72701 red copy of this form is to be sent) xas 79760	
If this production is commingle IV. COMPLETION DATA	d with that from any other lease or pool,	give commingling order number:	l	
Designate Type of Comp	letion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, CR, et	c.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		- 4	Depth Casing Shoe	
HOLE SIZE	TUBING, CASIRG, AN	D CEMENTING RECORD		
			SACKS CEMENT	
		·		
V. TEST DATA AND REQUES OIL WELL Date First New Oil Fun To Tanks		After recovery of total volume of load oll e epth or be for full 24 hours) Producing Method (Flow, pump, cas life		
Length of Test	Tubing Pressure	Casing Proceuro	Choke Size	
Actual Prod. During Test	Oil • Bbla.	Water - Bbls.	Gan - MCF	
l		<u></u>	I	
Actual Prod. Teel-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Touting Mathod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Chut-in)	Choke Size	
VI. CERTIFICATE OF COMPLI	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oll Conservation Commission have been complied with, and that the information given above in true and complete to the beat of my knowledge and belief.		APPROVED 19		
(Signature) E. G. Alickman, Jr. Administrative Specialist (Trule) 8/8/73		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for slic able on new and recompleted wells. Fill out only Sections I. 11. 111. and VI for changes of own		
	(Dute)	well name or number, or transporte	11, and VI for changes of ow r, or other such change of condu- be filled for each pool in mult	