	DISTRIBUTION				
	SANTA FE		T FOR ALLOWABLE	Poim C-104 Supersedes Old C-104 on	
	RECEIVANDEY			Effective 1-1-65	
	AUTHORIZATION TO TRANSPORT OIL AND NAT			GAS	
	IRANSPORTER OIL		12 1985		
	GAS				
	OPERATOR VO. C. D. PROFATION OFFICE ARTESIA, OFFICE				
1.	Operation OFFICE ARTESIA, OFFICE				
	Anadarko Petroleum Corporation				
	P. O. Box 2497 Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Piease explain)				
	New Well Change in Transporter of: Change in Ownership Effective:				
	Recompletion Cil Dry Gas AUG 1 1985				
	Change in Ownership X	Casinghead Gas Cond	ensate AUG 1	1900	
	If change of ownership give name Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702				
11.	II. DESCRIPTION OF WELL AND LEASE Lease Name Viell No.; Pool Name, Including Formation Kind of Lease				
	Ballard GSAU Tract 2			al cr Fee Federal LC 028772	
	Location				
	Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East				
1	Line of Section 7 To	waship 1 <b>8</b> 5 Range	29E , NMPM.	Eddy	
1		Tonge	, NMPM,	Eddy Counti	
п.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
1	Nome of Authorized Transporter of Oll X or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company P. O. Box 60028, San Angelo, TX 76906				
	Name of Authorized Transporter of Casinghead Gas A or Dry Gas Kiddress (Give address to which approved copy of this form is to be sent)				
	Phillips Petroleum Corp		10 W.W. Frank Phillips	Bldg., Bartlesville, OK	
	If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. P.ge. A 7 188 29E	Is gas actually connected? Whe		
<u>!</u>		······································	······································	Jan. 1962	
If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA					
	Designate Type of Completio	n — (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Some Res'v. Diff. Res'v.	
İ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Periorations	I		Depth Casing Snoe	
ļ			D CEMENTING RECORD		
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
F	•			9-6-85	
				Op. name che.	
			<u>.</u>	·	
	V. TEST DATA AND REQUEST FOR ALLOHABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- 011, WELL able for this depth or be for full 24 hours)				
Ī	Date First New Cil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas lift	i, eic.)	
L	ength of Test	Tubing Pressure	Cosing Pressure	Chcite Size	
	Actual Pred. During Test	Cil-Bbis.	Wigter-Bbls,	Gas-MCF	
_			<u> </u>	1	
ſ	TAS WELL				
_		Length of Test	Ebis, Condensate/MMCF	Gravity of Condensate	
	leasing kiethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Freeswe (Shut-in)	Choke Size	
 סיני	ERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			AUG 26 1985		
			Original Signed By		
			BYLes A. Clements		
			TITLE Supervisor District It		
			This form is to be filed in compliance with RULE 1104.		
	Topbe	andes	If this is a request for allowable for a newly drilled or desperied		
	(Signate	-	well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with RULE 111.		
Sr. Administrative Specialist			All sections of this form must be filled out completely for alless		
JUL 2 2 1985			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
(Dute)			well name or number, or transporter, or other such change of condition		
			Separate Forms C-104 must be filed for each pool in multiply		