

Expires August 31, 1985

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APR 1 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

ARTESIA OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FS & ELs

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Unknown

5. LEASE DESIGNATION AND SERIAL NO.

LC - 050906

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Travis

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Re-plug

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Note: The NMOCD requires this well to be replugged.

1. Blade road; dig workover pit, set anchors; dig out surface and install workover head.
  2. Rig up pulling unit and reverse unit.
  3. Pick up bit and DCs; drill out cement plugs and clean out to 2782' (50' below San Andres Formation top) as shown on schematic; circulate hole with 10# brine and Salt gel mud.
  4. Spot 25 sx Class H cement with 5% CaCl from 2782' to 2654'; this plug will cover SA fm top.
  5. Tag top of plug after 2 hrs; spot 35 sx Class H with 5% CaCl from 2335' to 2156'; this plug will cover 7" casing shoe and Grayburg Formation top.
  6. GIH with perf gun after 2 hrs and tag top of plug; pull up and perf 4 squeeze holes @ 890' (100' below Salt section).
  7. TIH w/cement retainer and set @ 790'; pump 40 sx Class H with 5% CaCl, leaving 100' cement below retainer & 100' squeeze out perfs @ 890'; this plug isolates bottom of Salt section.
  8. Sting out of retainer and pull up to 650'; spot 35 sx Class H w/5% CaCl from 650' to 525'; TOH; this plug will cover 7" casing stub.
  9. Tag top of plug after 2 hrs; spot 60 sx Class H w/5% CaCl from 416' to 250'; this plug will cover 8-5/8" casing shoe and isolate top of Salt section.
  10. Tag top of plug after 2 hrs; spot 25 sx Class H w/5% CaCl from 68' to surface; this plug will cover 8-5/8" casing stub and also serve as surface plug.
  11. Cut off all casing and anchors below surface; set P & A marker; clean & level location.
- Note: See Item #7 - If 7" casing is full of holes, will shoot off and pull. Then plug bottom of Salt section in open hole.  
There will be 10# brine and Salt gel mud between all plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED Mih Brumwell

TITLE Field Foreman

DATE March 5, 1985

(This space for Federal or State office use)

APPROVED BY Org. Sec. [Signature]

TITLE APPROVED BY [Signature]

DATE 3-29-85

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side