

8 5/8 3301 50 Halliburton
7" OD 23601 3 Halliburton 4 tons

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
6"		Nitro-Glycerin	140 qt.	1/17	2452-76	
4"	"	"	120 qt.	1/18	2604-52	2651

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2671 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing February 1, 1941

The production for the first 24 hours was 64 barrels of fluid of which 100 % was oil; no % emulsion; no % water; and no % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

O. T. Mays, Driller H. K. English, Driller
J. A. Rankin, Driller L. L. Pate, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	150		Sand & Red Bed
150	170		Red Bed and Gyp
170	175		Water Sand
175	200		Red Bed
200	210		Anhydrite
210	295		Red Bed
295	305		Anhydrite
305	322		Red Bed and Anhydrite Shells
322	730		Salt
730	970		Anhydrite
970	1085		Anhydrite and Red Rock
1085	1915		Anhydrite
1915	1940		Red Sand
1940	1980		Anhydrite
1980	2035		Anhydrite & Red Rock
2035	2210		Anhydrite
2210	2525		Lime - Show Gas at 2485 - 2490-57 Oil 2457-65 Oil and Gas
2525	2565		Sandy Lime
2565	2615		Lime
2615	2640		Red Lime
2640	2660		Lime
2660	2671		Total Depth - Pink and white lime
2671			Total Depth

FORM

100

FORM

(OVER)

FORM

6 0745

FORMATION RECORD—Continued