

N. M. O. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 061701

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	FEB 5 1975	7. UNIT AGREEMENT NAME	Halliburton
2. NAME OF OPERATOR	Anadarko Production Company	8. FARM OR LEASE NAME	Tract No. 14
3. ADDRESS OF OPERATOR	P. O. Box 67, Loco Hills, New Mexico 88255	9. WELL NO.	1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	2310' FSL & 2310' FWL Section 8, T 18S, R 29E Eddy County, New Mexico	10. FIELD AND POOL, OR WILDCAT	Loco Hills Gas
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	8 - 18S - 29E
	3518' DF	12. COUNTY OR PARISH	Eddy
		13. STATE	N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11-4-74 Trip in hole w/6 1/2" bit. Tagged top of fish @ 2190'. Trip out of hole with bit.
- 11-5-74 Trip in hole with 7" tension packer on 2 7/8" tubing. Set packer @ 2185'. Established an injection rate of one barrel per minute @ 450 Psi through 3" tubing 2190' to 2371'. Pulled packer out of hole and started in hole with Halliburton 7" drillable cement retainer. Cement retainer accidentally set @ 482'. Pumped water through cement retainer and established one barrel per minute rate @ 450 Psi. Pulled 2" ball plug from side of 8 5/8" casing head. Found no flow of fluid or gas from surface casing. Called U.S.G.S. office in Artesia; Mr. Poolman gave permission to plug from 482'.
- 11-6-74 Pumped 650 sacks of Class II cement. Plugged open hole from 2660' to 2360' and 7" casing from 2304' to 482'. Shot 7" off at 469', pulled 7" casing out of hole.
- 11-7-74 Spotted 70 sacks cement plug on top of cement retained @ 482', waited 5 hours, found top of plug @ 270'. Ran 10 sacks cement plug at surface and set dry-hole marker. Rigged down, cut guy-wire tie-downs below ground and cleaned location.

RECEIVED

NOV 18 1974

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by
Jerry A. Buckles

TITLE Area Supervisor

DATE November 14, 1974

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE