

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLIC  
(Other instructions o  
verse side)Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC - 061701

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg  
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 14

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen  
Grayburg-San Andres11. SEC., T. R., M., OR BLK. AND  
SURVEY OR AREA

8 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR  
Anadarko Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 990' FSL & 2319' FWL Sec. 8, T18S, R29E  
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
Unknown

AUG 1 1980

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Cement Backside 5 1/2" Casing	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up pulling unit, pulled rods and tubing.
2. Straddled perfs 2416-2506. Pumped Fresh Water into perfs - 2 1/2 BPM @ 600# & circulated out 7" casing annulus. Acidized w/500 gals 15% NE Acid - 2 BPM @ 600#.  
Note: Received permission from ?? with USGS to pump cement.
3. Halliburton cemented with 50 sx Halliburton Lite & 75 sx Class C w/2% CaCL & 5# Salt/sx. to bring the cement on the backside of 5 1/2" casing to surface - did not circulate. Drilled cement & tested - did not hold.
4. Re-acidized w/1500 gals of 15% NE Acid & re-cemented w/200 sx Class C w/2% CaCL - circulated 100 sx to pit. Drilled cement 2210-2518 & tested to 2000# - held O. K.
5. Set BP @ 2800' & RTTS Pkr @ 2357'. Dowell fraced down tubing with a total of 1000 gals 15% 60,000 gals RF-30, 24,000# 100 Mesh sand, 34,000# 20/40 sand, 12,000# 10/20 sand, 110 gals United Corrosion Inhibitor & 110 gals United Scale Inhibitor in 5 equal stages - each stage separated by a temporary block consisting of 300# Moth Balls & 200# Rock Salt.  
Average rate & pressure = 20 BPM @ 2636#.
6. TOH with packer; washed sand off Bridge Plug & retrieved.
7. Re-ran tubing and rods and returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED James E. Buckle TITLE Area SupervisorDATE July 29, 1980

(This space for Federal or State office use)

APPROVED (BY James W. Chester) TITLE Area SupervisorDATE JUL 30 1980

CONDITIONS OF APPROVAL, IF ANY: