DISTRIBUTION SANTA FE	1	ONSERVATION COMMISSION FOR ALLOWABLE	Foim C-104 Supersedes Old C-104 and C-110 Ellective 1-1-65
LAND OFFICE IRANSPORTER OIL		AND NEGOTA OIL AND NATURAL (-
OPERATOR PROPATION OFFICE	AUG 1:		
Operator Anadarka Patroloum Co		, OFFICE	
Anadarko Petroleum Co	or poracion		
P. O. Box 2497 Midl. Reason(s) for filing (Check proper box New Wetl		Other (Picase explain) Change in Owner:	ship Effective:
Recompletion Change in Ownership X	Cil Dry Gas Casinghead Gas Conden	AI AI	JG 1 1985
Change in Ownership A			
If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND	Anadarko Production Comp	eany, P. O. Box 2497, Mic	
Lease Name	itell No.; Pool Name, Including Fo	g., San Andres State, Federa	
Ballard GSAU Tract 14	2 Loco Hills Grb	g., Jan Andres	
Unit Letter N : 99	O Feet From The South Line	and 2310 Feet From	The West
	100	29E , NMPM,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		
None of Authorized Transporter of Off Texas-New Mexico Pipeli		P.O. Box 60028, San Ang	gelo, TX 76906
: Name of Authorized Transporter of Ca	singhead Gas XX or Dry Gas	. diene if we negress to which appro	Bldg., Bartlesville, OK
Phillips Petroleum	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	74004
If well produces oil or liquids, give location of tanks.	K 8 18S 29E	Yes	NA
If this production is commingled wi. COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back 'Same Res'v. Diff. Res'v.
Designate Type of Completion	on – (X)	! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth Depth Casing Snoe
Periorations			Depth Cosing shot
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
The same province of	OR ALLOWARIE (Test must be as	fire recovery of total volume of load oil	and must be equal to or exceed top allow-
. TEST DATA AND REQUEST F	able for this de	pik or be for full 24 hours) Producing Method (Flow, pump, gos li	
Date First New Oil Run To Tanks	Date of Test	bleadeling kramed it to a bank a	
Length of Test	Tubing Pressure	Cosing Pressue	Chake Size
Actual Pred. During Test	Cil-Bbla.	hater-Bble.	Goa-MCF
Actual Pred. Darmy 1441			
GAS WELL Actual Fical Test-MOF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		Cosing Pressure (Shut-in)	Choke Size
Testing hethod (pitot, back pr.)	Tubing Fresewe (Shmt-in)		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 26 1985	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED Original Signed By	
Commission have been complete with and in my knowledge and belief, above is true and complete to the best of my knowledge and belief.		BY Los A. Claments Supervisor District II	
		1116	
Hope Randon		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended to the deviation of the deviation.	
(Signature)		well, this form must be accompanied by a tabulation of the	
Sr. Administrative Specialist		All sections of this form must be filled out completely for silese able on new and recompleted wells.	
JUL 2 2 1985		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition	
(Dute)		Mell name of number, or transpo	at be filed for each pool in multiply
		11 11	