and the second second second second			
DISTRIBUTION SANTA FE	NEW MEXICO OIL CO	INSERVATION COL SION	Form C-104 Supersedes Old C-104 and C-111 Effective 1-1-65
FILE U.S.G.S.	AUTHOR ZATINE CHIVED	AND SPORT OIL AND NATURAL GA	
LAND OFFICE IRANSPORTER GAS	AUG 12 198		
OPERATOR PROPATION OFFICE	0. C. D.	<u> </u>	
Operator	ARTESIA, OFF	'CE U	IW]
Anadarko Petroleum Co			
P. O. Box 2497 Midla Reoson(s) for filing (Check proper box)	nd, Texas 79702	Other (Piease explain)	hin Effective:
New We!l	Change in Transporter of: CII Dry Gas	Change in Ownership Effective: AUG 1 1985	
Change in Ownership X	Casinghead Gas Condens	ale	. Jour 1
and actives of previous owner.	Anadarko Production Compa	any, P. O. Box 2497, Mid	land, Texas 79702
Lease Name		rmation Kind of Lease	crFee Federal LC 058603
Ballard GSAU Tract 12	`	g., San Andres State, Federal	
Unit Letter D : 990	Feet From The North Line	and 990 Feet From T	he West
Line of Section 8 Tow	mship 18S Range 2'	9E , NMPM,	Eddy County
Nome of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	WATER INJECTION W	ELL ed copy of this form is to be sent)
Name of Authorized Transporter of Cas	- <u>-</u>	Address (Give address to which approv	
If well produces oil or liquids, give location of tanks.	O.M.	1	
If this production is commingled with COMPLETION DATA	h that from any other lease or pool, f	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	n - (X)	ATT-LI Doub	P.B.T.D.
Date Spudded	Date Compi. Ready to Prod.	Total Depth	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O11/Gas Pay	
Periorations			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
		to recovery of total volume of load oil	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST F	OR ALLUNABLE (Test must be a) able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Date First New Oil Run To Tanks	Date of 1001	Cosing Pressure	Choke Size
Length of Test	Tubing Pressure		Gas-MCF
Actual Pred. During Test	Cil-Bbls.	Water-Bbls.	/
	1		
Actual Fical Tout-MOF/D	Length of Test	Bbls. Concensore/MMCF	Gravity of Condensate
Testing histhed (pirot, back pr.)	Teting Pressure (Shut-in)	Cosing Freesure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	CE	li .	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 26 1985 Criginal Signed By BY tes A. Clements	
Dol Krandes		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or desperse If this is a request for allowable for a newly drilled or desperse The companied by a labulation of the deviction of th	
(Signature)		well, this form must be accompanied by the state taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Sr. Administrative Specialist (Title)			
[JUL 2 2 1985		II as a second of the trans	
- · ·		Separate Forms C-164 must be filed for each pool in multiple	