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Form C - 104	OIL CONSERVATION COMMISSIO	
	REQUEST FOR ALLOWABLE O	
	Place Artesia, New Me	Artesia Office
Oil Well Gas Well	Date September 1, 19	KO M N C
Workover Well	Designate UNIT well i	s located in
	K	
	POOL Loco Hills	
NOTICE OF COMPLETION OF: (1e		Well No. 4-0
1980 Feet from South Section 8 Townsh	Line 1980 feet f	rom west Line;
Section 8 Townsh		
DATE STARTED 11ay 5, 1950	DATE COMPLETE TOTAL DEPTH D	الأكان والمرجعي والمتحاد المتعاد الأراب المسريف بالمتحر والأراب المتحدي والمحاد والمحاد والمحاد والمحاد والمحاد
ELEVATION D. F.	ROTARY TOOLS). F. <u>3008</u>
PERFORATIONS DEPTH	OR OPEN HOLE	DEPTH
	CACING DECODA	
SIZE 8 5/8 "	CASING RECORD DEPTH SET 335	SAX CEMENT 50
SIZE 5 "	DEPTH SET 2870	SAX CEMENT 100
SIZE	DEPTH SET	SAX CEMENT
TUBING RECORD	ACID RECORD	SHOT RECORD
SIZE 2 " DEPTH 2930	NO. GALS. 3000	NO. QTS.
	NO. GALS.	NO. QTS.
T. Anhydrite 635 T. Salt 331 B. Salt 635 T. Yates T. Seven Rivers	T. Grayburg T. San Andres 2930 T. Glorieta T. Drinkard T. Wolfcamp	T. Miss. T. Dev. T. Sil. T. Ord. T. Granite Wash T. Granite
T. Queen	T. Penn.	T. Granite
	****	_
OIL OR GAS PA	Y 2930 - 3008 WATER	
Initial Production Test	495 bbls Pumping	Flowing x
Test after acid or shot flo	sed 27 bbls for two m's and	LIDWed 20 per the next 2
Initial Gas Volume		
DATE first oil run to tanks	or gas to pipe line Ser	stember 2, 1950
PIPE LINE TAKING OIL Texas		
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REMARKS:	COMPANI Herry	rev E. Yates
	ATANDO DV	Julas le Lat
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OIL CONSERVATION COM		Han

•	ATION COMMISSION SEP 5 1950
CERTIFICATE of COMPLIANCE a	nd AUTHORIZATION to TRANSPORT OID Mice
Company or Operator Harvey E. Iates	Lease Ballard
(Local or Field Office)	Artesia, New Mexico (Principal Place of Business) R22 EField Loco H1112 County Eddy
Kind of Lease Federal L. C. 061701	Location of Tanks on lease
Transporter Texas Nev Baxien Pipe Line	Co. Address of Transporter <u>Midland</u> , <u>Texas</u> (Local or Field Office)
(Principal Place of Business)	oil to be transported 1990. Other transporters author-
ized to transport oil from this unit are REMARKS:	%

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

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Executed this the6_th day of	september	, 195_0
	Harvey E. Yates	
	By Company or Operator) By Church alt	
	Title Agent	
State ofNEM_MEXICO	88	
County of	88.	<i>V</i>
Before me, the undersigned authority, on this known to me to be the person whose name is subs duly sworn on oath states that he is authorized to stated herein and that said report is true and corr	cribed to the above instrument, who ho make this report and has knowledge	peing by me
Subscribed and sworn to before me, this the	day of September	_, 195_ Q
My Commaission expires May 31, 1953	Jenne Di	quer
My Commission expires May 31, 1953 Notary Public in and for Eddy Count; Approved:	y, M. Mey	\
Approved: 195		
OIL CONSERVATION COMMISSION		X
By Algebana		
	(See Instructions on Reverse Side	N

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Sana Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Dil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed o cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving il from the unit and the name of such temporary transporter and a opp of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificite is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to ransport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation commission.