Bec. 1973	Form Approved.
ESEL DI CONTED STATES	Budget Bureau No. 42-R1424
RECEIVED BY DEPARTMENT OF THE INTERIOR	5. LEASE LC 061701
DEC 13 1984 GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
O. CUNDRY NOTICES AND REPORTS ON WELLS ARTES AND FILE Form 9-31-C for such proposals.)	7. UNIT AGREEMENT NAME Ballard Grayburg San Andres Unit
	_ O. FARM OR LEASE NAME
1. oil 🗴 gas 🗔 other	Tract No. 14 9. WELL NO.
2. NAME OF OPERATOR	4
Anadarko Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Loco Hills-Queen-Grayburg-SA
P. O. Drawer 130, Artesia, New Mexico 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA 8 - 18S - 29E
AT SURFACE: 1980' FS & WLS	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Eddy, New Mexico
AT TOTAL DEPTH: Same	14. API NO.
 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD 3522' GL
CHANGE ZONES	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	firectionally drilled give subsurface locations and
 Note: Well flowing approx 1150 BWPD out braidenheat Note: Well flowing approx 1150 BWPD out braidenheat RUPU; TOH with rods and tubing. Run Cement Bond Log to find cement top. 3A. If cement top is at or close to bottom of salt (See steps #6 through #10). 3B. If cement top is below salt section, will set 0 4. Perforate at cement top and set cement retainer 5. Cement out perfs with enough cement to bring cement out perfs with enough cement to bring cement of the section of sufficient top is at 280' to bring flow up 57. Cement down braidenhead to perfs at 280' and S surface around 8-5/8" casing. Open 5½" casing 8. Cement down 5½" casing to squeeze off water flow 9. Drill out. Re-run tubing and rods. 	ad section, will braidenhead squeez CIBP below cement top. r above perfs. ement up in salt section. epth. With 100# on braidenhead, by casing. I 55" casing and bring cement to
 Note: Well flowing approx 1150 BWPD out braidenheat Note: Well flowing approx 1150 BWPD out braidenheat RUPU; TOH with rods and tubing. Run Cement Bond Log to find cement top. 3A. If cement top is at or close to bottom of salt (See steps #6 through #10). 3B. If cement top is below salt section, will set 0 4. Perforate at cement top and set cement retainer 5. Cement out perfs with enough cement to bring cement out perfs with enough cement to bring cement of the section of sufficient of the section of	ad section, will braidenhead squeez CIBP below cement top. r above perfs. ement up in salt section. epth. With 100# on braidenhead, by: 52" casing. I 52" casing and bring cement to and let flow. WOC.

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*See Instructions on Reverse Side

Ballord 14-4 Hole in surface casing. Top of salt section @ 330! w 850 cosing at 335' cemented w/505x - Bottom of salt section @ 657! 15 Culculated cement top @ 1290' This well was cemental with 175 sx in 1978 when perfs at 2410' were acidized and they communicated to surface. Perfs 2656 5'2" casing at 2870' comented w/100 sx