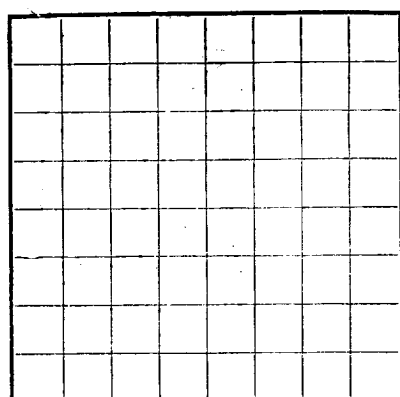


U. S. LAND OFFICE **Santa Fe**
LC 061701
 SERIAL NUMBER _____
 LEASE OR PERMIT **PRO** PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Harvey E. Yates Address 314 Carper Bldg., Artesia, New Mexico
 Lessor or Tract Ballard Field Loco Hills State New Mexico
 Well No. 5 Sec. 8 T. 18S R. 29E Meridian NMPM County Eddy
 Location 990 ft. N. of 1650 Line and 1650 ft. E. of W Line of Sec 8 Elevation 3523
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date **November 26, 1956** Title **Bookkeeper**

The summary on this page is for the condition of the well at above date.

Commenced drilling September 26, 1956 Finished drilling November 7, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>2982</u> to <u>3000</u> No. 2, from <u>3004</u> to <u>3022</u> No. 3, from <u>3026</u> to <u>3052</u>	No. 4, from _____ to _____ No. 5, from _____ to _____ No. 6, from _____ to _____
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IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

Treating ~~XXXXXXXXXXXXXXXXXXXX~~ RECORD

Size casing	Where set	Neighboring stratum	Method used	Mud gravity	Amount recovered
7" 5"	2426	Acid "	Dowell Lynes, Inc. - Packer		Neighboring stratum oil gals. 9000 oil

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from ~~3048~~ feet to **3053** feet, and from _____ feet to _____ feet.

DATES

Put to producing November, 1956

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

<u>James D. Monroe</u>	, Driller	<u> </u>	, Driller
<u>James W. Tyres</u>	<u>Tool Dresser</u>	<u> </u>	, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2691	2803		Line
2803	2847		Sandy Line
2847	3053		Line

