	DISTRIBUTION SANTA LE 7 LILC L	- REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE	Dum C+104 Superseder Old C-105 and C-1 Effective 1+1-65
			AND RANSPORT OIL AND NATURA RECEIVED	
	TRANSPORTER OIL GAS / OPERATOR	AUG 1 6 1973		
1	PROBATION OFFICE			
	Address Address			
	TWO GREENWAY PLAZA EAST, SUITE 410, HOUSTON, TEXAS 77046 Reason(s) for filing (Check proper box) New Well New Well Depend in Transporter of Transporter of the second in The International Second Seco			
	Now We!! Change in Transporter of: Placed in Unit effective July 1, 1973 - Recompletion Oil Dry Gas former lease name was: Change in Ownership Casinghead Gas Condensate Ballard "B" Federal			
	If change of ownership give name and address of previous owner			
11	DESCRIPTION OF WELL AND	LEASE Vell No. ; Pool Name, Including	Formation	
	Ballerd G-SA Ut. Tr.			erol er Kok LC 061701
	Unit Letter N ; 99	Den Fron The South L	ine and 1650 Freet Free	m The West
	Line of Section 8 To	wnship 18S Range	29Е , ммрм, Ес	ldy County
Ш	DESIGNATION OF TRANSPOR		AS	
	Texas-New Mexico Pipe Line Box 1510, Midland, Texas 72701			
	Phillips Petroleum Corp. Box 6666, Odessa, Texas 79760			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. K 8 18S 29E		When
IV	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	, give commingling order number:	1
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Hes'v, Diff. Ren'v,
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dopth
	Perforations			Depth Casing Shoe
	TURING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST F	DR ALLOWARLE (Test must be a	after recovery of total volume of load o	ll and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	Producing Kiethod (Flow, pump, gas	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod, During Test	Oil-Bbla.	Water - Bbis.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Longth of Test	The Contract Angen	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Bble. Condensate/MMCF	Gravity of Cendensate
			Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANC	E	BY	
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	It's and that the information given		
	1	1		
	. Colores	Bring L		
•	(Signa	new) E.G. Mickman, Jr. mistrative Specialist		
	<u>0/_3/</u>		Fill out only Sactions 1. 3 well name or number, or transport	11. 111, and VI for changes of owner, iter or other such change of condition.

well name or number, or transporter, or other such changes of condition. Separate Forms C-104 must be filed for each pool in multiply