	DISTRIBUTION  SANTATE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR	NEW MEXICO OIL COUSERVATION CASSION REQUEST FOR ALLOWABLE Superredex Old C-104 and C-104 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  RECE				
I.	PROBATION OFFICE AUG 1					
	ANADARKO PRODUCTION COMPANY					
	Addiess					
	TWO GREENWAY PLAZA EAST, SUITE 410, HOUSTON, TEXAS 77046  COSSON(S) for Isling (Check proper box)  Other (Please explain)					
	New Well	Change in Transporter of:	Change in Transporter of: Placed in Unit effect			
	Recompletion Change in Ownership	Oil Dry Gas former lease name was: Federal II				
	If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·			
	•	A 71 A 021		<del>*************************************</del>		
H.	DESCRIPTION OF WELL AND Lease Name	Vell No. Pool Name, Including	Formation .	Kind of Lease		Leave No.
	Ballard G-SA Ut. Tr.	5 3 Loco Hills Q	GSA	A Shake, Federal or f		050906
	Unit Letter O : 330 Feet From The South Line and 2310 Feet From The East					
	9 · 185 20F Eddy					
	Line of Section O To	wnship 100 Range 2	JL , NMP	u, Lady		County
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL G		<del></del>		
	Texas-New Mexico Pipe Line Box 1510, Midland, Texas 73701				be sens)	
	Name of Authorized Transporter of Casinghead Gas or Dry Cas Address (Give address to which approved copy of this form is to be sent)					be sent)
	Phillips Petroleum Co.	Unit Sec. Two Page	Box 6666, Od	essa, Texa	as 79760	
	If well produces oil or liquids, our local lands actually connected when give location of tanks.					
	this production is commingled with that from any other lease or pool, give commingling order number:					
. v .	Designate Type of Completic	New Well Workover	Deopen	Plug Back   Same Res	v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u>i</u>
	· ·					
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations	Dopth		Depth Casing Shoe	h Casing Shoe	
	<u>,</u>	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEM	ENT
						<del></del>
				·		
v (	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow					
• .	II, WEIL					
ļ	Date Litel New Oil Wan to Janks	Date of lest	Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.		Gas-MCF	THE STATE OF THE S
Į		<u>L</u>	1			
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F (	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut		Choke Size	
			Olidea Diea			
¥.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			

## VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief.

Hickman, jr.

Administrative Specialis\*

AUG 24 19/3

TITLE <u>OIL AND GAS INSPECTOR</u>

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tasks taken on the well in accordance with HULE 111.

All rections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each poul in multiply