

Dec 1973

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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O. C. D.

ARTESIA, OFFICE

Form Approved.

Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ X-Water Injection Well

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FSL & 2310' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other)

X - Change Injection Profile

5. LEASE

LC - 050906

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ballard Grayburg San Andres Unit

8. FARM OR LEASE NAME

Tract No. 5

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3515' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up pulling unit; TOH with tubing and packer.
2. GIH with packer and RBP.
3. Isolate top Grayburg perforations and cement squeeze perfs.
4. TOH with packer; GIH with bit.
5. Drill out cement across Grayburg perfs; TOH with bit.
6. Re-perforate Upper Grayburg formation and acidize.
7. GIH with injection packer on plastic lined tubing; circulate hole with fresh water and chemical; set packer and test casing to 500# in accordance with NMOCD rules and regulations.
8. Return well to injection.

Note: Will run injection profile after sufficient water has been injected.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Burwell TITLE Field Foreman DATE November 6, 1984

(This space for Federal or State office use)

APPROVED BY _____

TITLE

CARLSBAD RESOURCE AREA

DATE

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See Instructions on Reverse Side