

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in triplicate
(Other instruct on re-
verse side)

Expires August 31, 1985

RECEIVED BY

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

APR 16 1985

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OTHER ☐ GAS ☐ WELL ☐ OTHER X - Water Injection Well

2. NAME OF OPERATOR Anadarko Production Company ✓

3. ADDRESS OF OPERATOR P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL & 2310' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3515' GL

5. LEASE DESIGNATION AND SERIAL NO.

LC - 050906

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Ballard Grayburg
San Andres Unit

8. FARM OR LEASE NAME
Tract No. 5

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Loco Hills-Queen-
Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
8 - 18S - 29E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Change Injection Profile ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit; tripped out of hole with tubing and packer.
2. WIH with CIBP and set @ 2760' to shut off San Andres Formation.
3. Ran dump bailer and spotted 20' cement on CIBP. PBTD = 2740'
4. WIH with CIBP and set below top Metex perf @ 2460'; TOH.
5. WIH with cement retainer and set above top Metex perf @ 2395'.
6. Cement squeezed top Metex perms: 2438 - 2442 with 150 sx Class H cement with 3% CaCl. AR&P = 2 BPM @ 1100#; final press = 2100#; TOH.
7. WIH with bit and collars; drilled out cement retainer and cement to CIBP @ 2460'; tested casing to 500# - held O.K.. Drilled out CIBP and cleaned out to 2740'; TOH.
8. WIH with RBP & packer - acidized Grayburg perms with 1700 gals 15% NE-FE acid; AR&P = 3 BPM @ 1500#; TOH.
9. WIH with injection packer on 2-3/8" plastic lined tubing; circulated hole with fresh water and chemical; set packer @ 2449'; tested casing to 500# in accordance with NMOCD rules and regulations.
10. Returned well to water injection. Rigged down pulling unit.

18. I hereby certify that the foregoing is true and correct

SIGNED Mr. Brunel

TITLE Field Foreman

DATE April 11, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE

DATE April 11, 1985
Like Approval
by State

APR 15 1985 *See Instructions on Reverse Side