DISTRICTION	NEW MEXICO OIL (CONSERVATION COMMISSION	Porm C +104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C+1, Effective 1-1-65
FILE V		AND AND NATURAL	
LAND OFFICE		ŧ.	
TRANSPORTER OIL GAS	-	AUG 12 1985	
OPERATOR V		6. c. d.	
PROF ATION OFFICE		ARTESIA, OFFICE	·
Anadarko Petroleum	Corporation	WIW	
Address			
P. O. Box 2497 Mic Reoson(s) for filing (Check proper		Other (Please explain)	
No- Wo!!	Change in Transporter of:		rship Effective:
Recompletion Change in Ownership X	Cil Dry Co Casinghead Gas Conder		1 1985
If change of ownership give name			
and address of previous owner	Anadarko Production Com	pany, P. O. Box 2497, M	idland, Texas 79702
I. DESCRIPTION OF WELL AN	DLEASE	formation Kind of Leo	ise Locise No.
Ballard GSAU Tract 5	Vell No. Pool Nome, Including F 4 Loco Hills Gri	og., San Andres State, Fode	1.1
Location			
Unit Letter;;	1650 Feet From The South Lir	ne and <u>2310</u> Feet From	n The East
Line of Section 8	Township 185 Range	29Е , ммрм,	Eddy County
	TED OF OUL AND NATURAL C	AS WATER INJECTION WE	ד די
Nome of Authorized Transporter of	OIL GR OF OIL AND NATURAL GA	Address (Give address to which appr	roved copy of this form is to be sent)
	Casinghead Gas or Dry Gas	Address if we address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	iher.
give location of tanks.			
If this production is commingled . COMPLETION DATA	with that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	tion - (X)	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	; Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Lievanions (DF, KKD, KT, CK, EC.	, , , , , , , , , , , , , , , , , , , ,		
Periorations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT Posted ID-3
			9-6-85
	· · · · · · · · · · · · · · · · · · ·		Op. name chigh
	FOR ALLOWARIE (Test must be a	lier recovery of total volume of load o	l and must be equal to or exceed top allow
. TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Preducing Kainod (1 tow, pamp, gos	
Length of Test	Tubing Pressure	Cosing Pressure	Chcke Size
Actual Fred, During 7+81	Cil-Bbla.	Water-Bbis.	Gae-MCF
Actual Fres. During (•••			1
GAS WELL Actual Frad. Test-MOF/D	Length of Test	Ebla. Condensate/MMCF	Gravity of Condensate
		Cosing Freesure (Shut-in)	Choke Size
Tenting kinikod (pitot, back pr.)	Tuting Frees 2 . (Shat-in)		
L CERTIFICATE OF COMPLIA	INCE		ATION COMMISSION
		AUG 26	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Originol Signed By BYLes A. Comments	
above is true and complete to	The nest of my knowledge and period	TITLE Supervisor Dis	
Do .	Λ.		n compliance with RULE 1104.
Ital Brandes		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviction tasts taken on the well in accordance with NULE 111.	
(Signalwe)			
Sr. Administrative Specialist		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
[JUL] 2 2 1985		Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition	
· · · -	(Date)	Correcte Forma C-104 m	ust be filed for each pool in multiply