ł.	DISTRIBUTION SANTA FE J FILE J U.S.G.S. LAND OFFICE OIL J TRANSPORTER OIL J OPERATOR J PRORATION OFFICE	REQUEST	CONSURVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL ( ECEIVED AUG 1 6 1973	Num C + 104 Superveder Old C+105 and (-1) Elfoctive 1-1-65 SAS	
	ANADARKO PRODUCTION COMPANY D. C. C.				
	Address TWO GFEENWAY PLAZA EAST, SUITE 410, HOUSTON, TEXAS 77046				
	Reason(s) for filing (Check proper box)       Other (Please explain)         New We!!       Change in Transporter of:       Placed in Unit effective July 1, 1973 -         Recompletion       Oil       Dry Gas       former lease name was: Federal II         Change in Ownership       Casinghead Gas       Condensate       former lease name was: Federal II				
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND Lease Name Ballard G-SA Ut, Tr. Location	5 5 Loco Hills Q	CSA XXX Fodera	LC 050906	
Unit LetterG; <u>1210</u> Feet From The <u>North</u> Line and <u>2290</u> Feet From T Line of Section 8 Township 18S Range 29E , NMPM, Eddy					
				County	
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA None of Authorized Transporter of OIL or Condensate TEXAS-New Maxico Pipe Line Name of Authorized Transporter of Casinghood Gos or Dry Gas Phillips Petroleum Company If well produces oil or liquids, Unit Sec. Twp. Rgc.		Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 7:701 Address (Give address to which approved copy of this form is to be sent) Box 6666, Odessa, Texas 79760 Is gas actually connected?		
	give location of tanks. J 8 18 29 Yes f f this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	Plug Back   Same Res'v, Diff, Res'v,				
	Designate Type of Completio Date Spuddud	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		<u> </u>	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	TEST DATA AND REQUEST FO	DE ALLOWARLE (Test must be a	feet recovery of total volume of load oil o	and must be squal to or exceed top allow-	
••	All. WFI.L     able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks     Date of Tost   Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Prossure	Casing Pressure	Choke Size	
	Actual Prod. During Teel	Oil-Bbla.	Water - Bbis.	Gas - MCF	
1	GAS WELL Actual Prod. Teet-MCF/D	Longth of Test	Bble. Condensate/MMCF	Gravity of Condonsate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe	
	CERTIFICATE OF COMPLIANC	זי			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) E. G. Mickman, Jr. <u>Administrative Specialist</u> (Tule) (Date)			APPROVED APPROVED BY		
	V/		well name or number, or transport	be filled for each pool in mu	