

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

Budget Bureau No. 1001-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

PO Box 130, Artesia, NM 88211-0130 (505) 677-2411

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL-G, 2310' FNL & 2290' FEL
Sec. 8, T18S, R29E

5. Lease Designation and Serial No.
LC-050906

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Ballard Grayburg
San Andres Unit

8. Well Name and No.

Ballard Tract 5, Well 5

9. API Well No.

30-015-03333

10. Field and Pool, or Exploratory Area

Loco Hills-On-GB-SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUPU. TOH with rods and tubing. 6/23/95
2. Set a CIBP at 2735' and spotted 55' of cement on top with a wireline bailer. This plug isolates the San Andres formation.
3. Set a CIBP at 2320' and spotted 55' of cement on top. This plug isolates the Grayburg formation.
4. Set a CIBP at 2200'. WIH with tubing open ended to CIBP.
5. Circulated hole with salt gel mud. Spotted 80 sacks Class C cement with 2% CaCl on top of CIBP at 2200'. TOH. WOC. Tagged top of plug at 1700'. This plug isolates the hole in casing at 2253' and covers Queen formation.
6. WIH with packer and tested casing. Established that there are holes in 7" casing at 1270', 855' and 400' up to 270'.
7. Set packer and cement squeezed out holes in casing at 1270' 30 sacks Class C cement with 2% CaCl. WOC. Tagged top of plug at 1190'. This plug shuts off hole in casing at 1270'.

Continued on next page.

RECEIVED

AUG 10 1995
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Joe G. Lara

Title Field Foreman

Date 07-14-95

(This space for Federal or State office use)

(ORIG. SCD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date 8/9/95

Approved by
Conditions of approval, if any:

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instructions on Reverse Side



PETROLEUM CORPORATION

Mailing Address:
P. O. Drawer 130
Artesia, New Mexico 88211-0130

Office Location:
132829 #1
Lovington Hwy.
Loco Hills, New Mexico 88255
Off: (505) 677-2411
Fax: (505) 677-2414

Elev - 3515' GL

Ballard 5-5 7-14-95

