

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Me-Tex, Strong** Address **Box 352; Artesia, New Mexico**
 Lessor or Tract **C. C. Ballard** Field **Loco Hills** State **New Mexico**
 Well No. **1** Sec. **8** T. **18** R. **29** Meridian **MTN** County **Eddy**
 Location **660 N. 1/4** of **N** Line and **660 E. 1/4** of **W** Line of **Section 8** Elevation

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 5, 1939 Signed J. Edgar Hoover

The summary on this page is for the condition of the well at above date

Commenced drilling June 6, 1939 Finished drilling September 15, 1939

OIL OR GAS SANDS OR ZONES
(Denote gas by *g*)

(Denote gns by G)			
No. 1, from	2460	to	2468
No. 2, from	2552	to	2597
No. 3, from	2630	to	2635
No. 4, from	2735	to	2745
No. 5, from	2777	to	2785
No. 6, from	28	to	274

IMPORTANT WATER SANDS

No. 1, from _____ to _____
 no water encountered
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	32#		S Youngstown	350'	Plain				Surface Pipe
7"	28#		S Youngstown	2360'	Halliburton				Oil String

MUDDING AND CEMENTING RECORD

Well	Where cut	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8	350'	50	Halliburton		20 sacks
7	2360'	100	Halliburton		40 sacks

PLUGS AND ADAPTERS

Histing plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Shall shot	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Acid	1000gal	9/7	2735-3017	3017
30 qt.	Nitro-glycerine	300qts	9/11	2552-2635	2636

TOOLS USED

Heavy tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
 Light tools were used from 0 feet to 3017 feet, and from _____ feet to _____ feet.

DATES

DATE _____, 19____ Put to producing _____ September 15, 19____ 39

The production for the first 24 hours was _____ 50.1 barrels of fluid of which _____ 100% was oil; _____ %

_____ % sediment. Gravity, °Bé _____

_____ Gallons gasoline per 1,000 cu. ft. of gas _____

EMPLOYEES

.....	Driller	L. W. Nixon	Driller
.....	Driller	Clyde Galloway	Driller

FORMATION RECORD

[illegible]

FORMATION RECORD—Continued

FROM	TO	TOTAL FEET	FORMATION
1050	1075	25	Red Shale & Anhydrite Shale
1075	1105	30	Anhydrite Shale
1105	1135	30	Anhydrite
1135	1140	5	Blue Shale
1140	1150	10	Anhydrite
1150	1155	5	Brown Shale
1155	1674	519	Anhydrite
1674	1690	16	Anhydrite & Red Beds
1690	1713	23	Anhydrite & Red Shale Broken
1713	1732	19	Anhydrite & Red Shale
1732	1920	188	Anhydrite
1920	1945	25	Red Sandy Shale
1945	1955	10	Anhydrite
1955	1963	8	Grey Lime
1963	1968	5	Anhydrite
1968	2000	32	Anhydrite & Shale
2000	2080	80	Anhydrite
2080	2085	5	Red Shale
2085	2110	25	Anhydrite with Red Shale
2110	2120	10	Anhydrite
2120	2145	25	Red Sandy Shale
2145	2170	25	Anhydrite & Red Shale
2170	2185	15	Anhydrite
2185	2210	25	Anhydrite & Red Shale
2210	2230	20	Grey Lime
2230	2250	20	Brown Lime
2250	2453	203	Grey Lime
2453	2468	15	Sand & Lime
2468	2478	10	Grey Lime
2478	2485	7	Grey Sandy Lime
2485	2490	5	Sandy Lime
2490	2500	10	Brown Lime
2500	2508	8	Gray Sandy Lime
2508	2520	12	Lime
2520	2532	12	Grey Lime
2532	2538	6	Lime
2538	2550	12	Grey Lime
2550	2563	13	Lime Conglomerate
2563	2585	22	Lime
2585	2592	7	Brown Lime
2592	2600	8	Grey Sandy Lime
2600	2623	23	Brown Lime
2623	2640	17	Lime
2640	2650	10	Lime & Shale
2650	2660	10	Sandy Lime
2660	2678	18	White Lime
2678	2683	5	Hard White Lime
2683	2687	4	White Lime
2687	2694	7	Grey Lime
2694	2699	5	Hard White Lime
2699	2705	6	White Lime
2705	2710	5	Hard White Lime
2710	2730	20	White Lime
2730	2751	21	Grey Lime
2751	2754	3	Lime
2754	2760	6	Grey Lime
2760	2763	3	White Lime
2763	2772	9	Grey Lime
2772	2784	12	White Lime
2784	2887	103	Grey Lime
2887	2900	13	White Lime
2900	2930	30	Grey Lime
2930	3017	87	White & Grey Lime T. D.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or testing.