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	DISTRIBUTION SANYA (" . TILC. ) L		CONSERVATION COMMISSION FFOR ALLOWABLE AND	Point C+194 Superveder Old C+105 and C+1 Officitive 1+1+65
	LAND OLF ICE TRANSPORTER OIL )			
1.	OPERATOR L AUG 1 6 1973			
	ANADARKO PRODUCTION COMPANY			
	Address TWO GREENWAY PLAZA EAST, SUITE 419, HOUSTON, TEXAS 77046			
	Reason(s) for filing (Check proper box) Other (Please explain)   New Well Change in Transporter of: Placed in Unit effective July 1, 1973 -   Recompletion Oil Dry Gas former lease name was:   Change in Ownership Casinghead Gas Condensute Ballard "C" Federal			
	If change of ownership give name and address of previous owner			
n.	DESCRIPTION OF VELL ANI	D LEASE		
	Ballerd G-SA Ut. Tr.	Well No. Pool Name, Including	tring of Lo	Louse 140.
	Location Unit Lotter	10 Feel From The South L		West
		'ownship 135 Range	29E , NMPM, Edd	
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Oil 🖄 or Condensate 🗌 Texas-New Mexico Pipe Line		Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 73701	
	Name of Authorized Transporter of Caninghead Gas D or Dry Gas Phillips Petroleum Corp.		Address (Give address to which approved copy of this form is to be sent)	
	I fill produces off or liquids, give location of tanks.	Unit Sec. Twp. P.gc.		<u>exas 79750</u> hen
	If this production is commingled w	F 3 13S 23E	- I	
IV.	COMPLETION DATA Designate Type of Completion - (X)			
	Designate Type of Complet Date Spudded	$10n - (\lambda)$ Date Compl. Ready to Prod.	Total Depth	
	Elevations (DF, RKB, RT, CR, etc.)			P.B.T.D.
	-	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	
ļ				SACKS CEMENT
ļ				
v. '	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil	and must be equal to or exceed top allow.
**	OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, sas l	
+	Length of Test	Tubing Pressure	Casing Procesure	Choke Size
	Actual Prod. During Test	Oil - Bbla.	Water-Bbls.	Gas - MCF
L				
-	GAS WELL			
	Actual Prod. Teet-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condonsate
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<b>/I.</b> C	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
C	commission have been complied w	regulations of the Oll Conservation with and that the information given b best of my knowledge and belief.	APPROVED AUG 24 1973 BY	
	Signature) E.G. Hickman, Jr. Administrative Specialist (Tule) 5/8/7-3		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabelation of the deviation tests taken on the well in accordance with RULE 111. All acctions of this form must be filled out completely for ellow- able on new and recompleted wells. Fill out only Sections 1. II. HI, and VI for changes of owner.	
	(Du	(e)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	