

UNIT STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 14844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ballard Grayburg
San Andres Unit

8. FARM OR LEASE NAME

Track No. 21

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Loco Hills Queen
Grayburg San Andres11. SEC., T., R., M., OR BLD. AND
SURVEY OR AREA

8 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ - Water injection well

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2310' FSL & 990' FWL Sec. 8, T18S, R29E
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3532 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Cement Squeeze top of liner

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit, pulled tubing and injection packer.
2. Set 5 1/2" B. P. @ 2824' and set 7" squeeze packer @ 1913'.
3. Cement squeezed top of 5 1/2" liner @ 2178' with 250 sx Class H w/.3 of 1% HXL-249WL with 6# Salt per sack. Maximum rate and pressure = 3 BPM @ 1200 psi.
4. Drilled cement to top of 5 1/2" liner @ 2178'; tested squeeze job 10 minutes @ 2000#. Drilled cement out of liner.
5. Ran Johnston injection packer on SALTA tubing, pumped packer fluid in casing annulus and set packer @ 2774'.
6. Returned well to injection.

Note: Average injection rate 5-24 thru 5-28 = 255 BWPD @ 1500# with no communication seen at surface.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by
Jerry E. Buckles

TITLE Area Supervisor

DATE July 5, 1979

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) ALBERT R. STAZI

TITLE ACTING DISTRICT ENGINEER

DATE JUL 09 1979

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.