

DISTRIBUTION	
CANT. REC.	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-114
Supersedes O-114-104 and O-114-105
Effective 1-1-65

RECEIVED

JUN 2 1972

O. C. C.
ARTESIA, OFFICE

Operator

ANADARKO PRODUCTION COMPANY ✓

Address

P.O. Box 9317, FORT WORTH, TEXAS 76107

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

CHANGE LEASE NAME FROM BALLARD
EFFECTIVE MAY 1, 1972.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name BALLARD FED.	Well No. 4	Pool Name, including Formation LOCO HILLS	Kind of Lease State, Federal, or other	Lease No. 061702
Location Unit Letter <u>F</u> ; <u>1650</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line of Section <u>8</u> Township <u>18S</u> Range <u>29E</u> , NMPM, <u>EDDY</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS NEW MEXICO PIPE LINE COMPANY	Address (Give address to which approved copy of this form is to be sent) Box 1510, MIDLAND, TEXAS 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> PHILLIPS PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) 4TH & WASHINGTON, ODESSA, TEXAS			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 8	Twp. 18	Rge. 29
	Is gas actually connected?		When	
	No			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

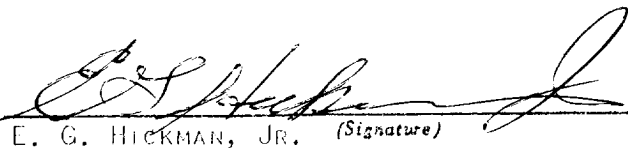
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


E. G. HICKMAN, JR. (Signature)
CHIEF CLERK

(Title)

MAY 31, 1972

(Date)

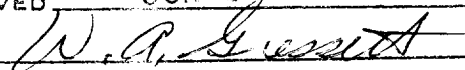
OIL CONSERVATION COMMISSION

APPROVED

JUN 2 1972

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BY



TITLE

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, transporter, or other such change of condition.

Separate Forms 1104 must be filed for each pool in multiply