	ND OF COMPLEXICANCE 3 DISTRUBUTION 3 SANTA FC 1 FRANSPORTER 01. OPERATOR 5	REQUEST	CONSERVATION CONSISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL RECEIVED	Drin C+104 Supersedes Old C+104 and (+)) Effective 1+1+65 . GAS
I.	OPERATOR AUG 1 6 1973			
	ANADARKO PRODUCTION COMPANY			
	TWO GREENW Reason(s) for filing (Check proper box Now Well Recompletion Change in Ownership	/AY PLAZA EAST , SUITE 4 Change in Transporter of: Oil Dry G Casinghead Gas Conde	Other (Please explain) Placed in Unit former lease na	effective July 1, 1973 - ame was:
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Leave No.			
	Ballerd G-SA Ut. Tr.			ral or FoxX LC 061702
	Unit Letter F ; 165	<u>0</u> Feel From The North Lin	ne and 2310 Feet From	n ThoWest
	Line of Section 8 To	wnship 18S Range	29E , мири, Eddy	Y County
	DESIGNATION OF TRANSPORTER OF OH. AND NATURAL GA Name of Authorized Transporter of OH (A) or Condensate [] Texas-New Mexico Pipe Line Name of Authorized Transporter of Casinghead Gas (2) or Dry Gus [] Phillips Petroleum Corp. If well produces off or liquids, give location of tanks. F i 8 188 29E		Box 1510, Midland, Texas 72701 Address (Give address to which approved copy of this form is to be sent) Box 6666, Odessa, Texas 79760 Is gas actually connected? Yes	
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		1
	Designate Type of Completio		New Well Workovor Deepen	Plug Back Same Res'v, Diff. Res'v.
	-Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·		
	FEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
Ī	Date Firel New Oil Fun To Tanks	Date of Test	Producing Method (Flow, pump, gas)	lift, esc.)
ł	Length of Text	Tubing Pressure	Casing Pressure	Choke Size
ŀ	Actual Prod. During Test	Oil-Bbla.	Wates + Bbls.	Gas-MCF
Į		I]	
ſ	QAS WELL Actual Prod. Test-MCF/D	Longth of Tost	Bbls. Condunsate/MMCF	Gravily of Condensate
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
L VI. (CERTIFICATE OF COMPLIANC	L CE	OIL CONSERV	ATION COMMISSION
Ċ	hereby certify that the rules and r Commission have been complied w bove is true and complete to the	lik and that the information given best of my knowledge and belief.	1 1 hanna tot	
-		E.G. Hickman, Jr. Inistrative Specialist Is 3		