ſ	NO. OF COPIES RECE	IVED	15	
	DISTRIBUTION			
	SANTA FE		1	
	FILE		1	
	u.s.g.s.			
	LAND OFFICE			
	TRANSPORTER	OIL	1	
		GAS	/_	
	OPERATOR			
1.	PRORATION OFFICE			<u> </u>

NEW MEXICO OIL CONSERVATION COMM REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

0.5.6.5.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL			
LAND OFFICE OIL /	RECEIVED				
TRANSPORTER GAS			TOEIVED		
OPERATOR		SEP 2 8 1970			
PRORATION OFFICE		OLP 2 8 1970			
ANADARKO PRODUCTIO	N COMPANY				
Address	_		ARTESIA, DEP		
	RT WORTH, TEXAS 76107		-, FICE		
Reason(s) for filing (Check proper both	Change in Transporter of:	Other (Please explain)			
Recompletion	Oil Dry G	as EFFECTIVE SEPTE	MBFR 1. 1970		
Change in Ownership X	Casinghead Gas Conde				
If change of ownership give name	Henry T. Bros. 708 Blue	DOLDS CARLORAN NEW ME.			
and address of previous owner	HENRY I. FAGE, 100 RIVE	RSIDE, CARLSBAD, NEW MEX	KTCO .		
II. DESCRIPTION OF WELL AND	LEASE				
Lease Name BALLARD	Well No. Pool Name, Including F		25555		
Location		5	001/02		
Unit Letter E : 17	50 Feet From The NORTH Li	ne and 990 Feet From	The WEST		
Line of Section 8	ownship 18S Range	200	Fooy		
Line of Section O To	ownship 105 Range	29Е , ммрм,	EDDY County		
II. DESIGNATION OF TRANSPOR		AS			
Name of Authorized Transporter of Oi		Address (Give address to which appro			
TEXAS-NEW MEXICO P		Box 1510, MIDLAND, Te Address (Give address to which appro	EXAS (9/01 oved copy of this form is to be sent)		
PHILLIPS PETROLEUM	··	4TH & WASHINGTON, ODESSA, TEXAS			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	nen		
give location of tanks.	F 8 18 29	No No			
If this production is commingled w V. COMPLETION DATA	ith that from any other lease or pool,	, give commingling order number:			
Designate Type of Completi	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations	erforations		Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING		SACVE CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
W MEST DATA AND DECUEST I	FOR ALLOWARIE (Test must be	-t	l and must be equal to or exceed top allow-		
V. TEST DATA AND REQUEST I		lepth or be for full 24 hours)			
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF		
<u> </u>					
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
resting to small proof, sach pro-	Tabling : Total College Zar				
VI. CERTIFICATE OF COMPLIAN	ICATE OF COMPLIANCE		ATION COMMISSION		
		SEP 28 1970 BY OIL AND GAS INSPECTOR			
Commission have been complied	regulations of the Oil Conservation with and that the information given				
above is true and complete to the	ne best of my knowledge and belief.				
$G = G \cap G \cap G$		TITLE			
$X = \frac{1}{2} $	/ / ·	This form is to be filed in	compliance with RULE 1104.		
() / Wy	facure AM	If this is a request for allowell, this form must be accomp	wable for a newly drilled or deepened anied by a tabulation of the deviation		

J. N) CHAFFIN - PRODUCTION RECORDS SUPERVISOR

(Title)

SEPTEMBER 25, 1970

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.